

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-011348
2. Name of Operator Phillips Petroleum Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412	7. If Unit or CA, Agreement Designation San Juan 29-5 Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit G, 1544' FNL & 1397' FEL Sec. 33, T29N, R5W	8. Well Name and No. 223
	9. API Well No. 30-039-24909
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-3-92 thru 1-8-92

MI & RU Big A #28. Drill stage tool and cement to 3687'. RU Howco and circ w/2% KCl. Spot 100 gals of 10% acetic acid. RU Basin Perforators and run GR/CBL/CCL/VDL logs. Perf'd from 3626'-3656' w/2 spf for a total of 61 holes. Break down perfs w/8 bbls 7-1/2% HCl. RU Howco and frac'd from 3626'-3656' w/578,608 Scf of N₂ and 20,909 gals of 30# gel for 63,857 gals of 70% Quality foam and 91,000# of 16/30 sand. Max press 1926 psi, avg press 1650 psi, ISIP 320 psi, avg rate 31 bpm. Flowed well back for forced closure and clean up. RU Basin Perforators and spot 150 gals of 10% acetic acid. Perf'd from 3442'-3541' w/2 spf. Total of 127 holes. Breakdown perfs w/8 bbls 7-1/2% HCl. RU Howco and frac'd from 3442'-3541' w/1,191,000 Scf of N₂ and 38,530 gals of 30# gel for 93,157 gals of 70% Quality foam and 176,020# of 16/30 sand. Max press 3050 psi, avg press 2542 psi, ISIP 2300 psi, avg rate 62 bpm. Flowed back for force closure and clean up. Ran 2-3/8", 4.7#, J-55 tubing and set @ 3594'. ND BOP and NU WH. Flowed for clean up.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Drilling Supervisor Date 1-21-92
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

FARMINGTON RESOURCE AREA

RV