

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

RECEIVED  
JUL 25 1996

2. Name of Operator  
MERIDIAN OIL

OIL CON. DIV.  
DIST. 3

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1695' FSL, 1595' FWL, Sec. 1, T-29-N, R-7-W, NMPM  
K

5. Lease Number  
SF-078945

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number  
San Juan 29-7 U #581

9. API Well No.  
30-039-24914

10. Field and Pool  
Basin Fruitland Coal

11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans  
☐ Recompletion ☐ New Construction  
☐ Plugging Back ☐ Non-Routine Fracturing  
☐ Casing Repair ☐ Water Shut off  
☐ Altering Casing ☐ Conversion to Injection  
☒ Other - Sidetrack and recavitate

13. Describe Proposed or Completed Operations

It is intended to sidetrack the subject Fruitland Coal well. This well is located in a standard producing area. The Kick-Off Point of the well will be 3320'; the TVD will be 3720'; the open hole section will be 400' TVD; and the maximum vertical section of the new wellbore will remain within the unit. Subsequent sundry notices will be provided with a Deviation Report that includes the mathematical maximum vertical section (calculated) from the existing wellbore.

It is intended to workover the well in the following manner:

Pull the existing tubing. Set a CIBP @ 3320' (above 4-1/2" Liner top). Run a CBL/CCL/GR to surface. A 7" whipstock will then be set in the well @ 3320'. A window will be cut in the 7" casing and the well will be sidetracked to a new TVI of 3720'. The well will be underreamed. The Fruitland Coal formation will be cavitated (surged) until the formation stabilizes. A 5-1/2" liner will be set in the well and perforated with no cement. Run 2-7/8" production tubing. The well will then be returned to production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (GWL7) Title Regulatory Administrator Date 7/15/96

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Date

APPROVED

CONDITIONS OF APPROVAL

JUL 22 1996

DISTRICT MANAGER

NMOCD



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Farmington District Office  
1235 La Plata Highway  
Farmington, New Mexico 87401

IN REPLY REFER TO:

**Attachment to Notice of**

**Intention to Workover**

**Re: Sidetrack**

**Well: 581 San Juan 29-7 Unit**

### CONDITIONS OF APPROVAL

1. Spot a cement plug from 3555' to 3455' (11 sks) inside the 4 1/2" casing or set a cement retainer at 3320' and pump 27 sks (3320' - 3677') of cement below retainer. (7.0" csg. @ 3505', perfs 3522' - 3677')
2. **Mike Flaniken** with the Farmington District Office is to be notified at least 24 hours before the workover operations commence (505) 599-8907.