

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 1532' FNL & 1363' FEL
Sec. 27, T29N, R5W

5. Lease Designation and Serial No.

NM-011349-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

214

9. API Well No.

30-039-24930

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-26-91 thru 1-2-92

MI & RU Big A #28. NU BOP. RU swivel & drill stage tool @ 3341'. Drill float & cement to 3834'. Circulate hole w/2% KCl and spot 10% acetic acid. RU Basin Perforators and ran GR/CBL/CCL/VDL logs. Perf'd w/2 spf from 3758'-3816'. Total of 88 holes. Breakdown perfs w/7-1/2% HCl. Howco frac'd w/24,251 gals 30# gel and 750,300 SCF N₂ for 68,350 gals 70% quality foam and 120,000# sand. Max press 2343 psi, avg press 2000 psi, avg inj. rate 46 bpm, ISIP 621 psi. Flowed well back for forced closure and clean up.

Basin Perforators set CIBP @ 3725'. Howco spotted 150 gals 10% acetic acid. Basin perf'd from 3603'-3692'. Breakdown w/7-1/2% HCl. Frac'd w/1,225,600 SCF N₂ and 29,563 gals 30# gel for 83,773 gals 70% quality foam and 148,000# 16/30 sand. Max press 3276 psi, avg press 2693 psi, avg inj. rate 62 bpm. ISIP 2012 psi. Flowed back for forced closure and clean up. Ran 2-3/8", 4.7#, J-55, EUE tubing and set @ 3793'. ND BOP and NU WH and tested. Pump expendable check w/N₂. RD and released rig @ 1430 hrs on 1-2-92.

14. I hereby certify that the foregoing is true and correct

Signed

R. A. Allred

Title Drilling Supervisor

Date 1-6-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMCCD

FARMINGTON RESOURCE AREA