District I - (505) 393-6161 1625 N. French Dr, Hobbs, NM 88240 District II - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 District IV - (505) 476-3440 1220 S. St. Francis Dr., Santa Fe, NM 87505

Operator and Well

PHILLIPS PETROLEUM COMPANY

Operator name & address

Farmington, NM 87401

5525 Hwy. 64

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

OGRID Number

017654

	lact Party	4							Phone	
Pat	sy Clugs	ton			· · · · · · · · · · · · · · · · · · ·		1		505-599	
	erty Name Juan 29						Well Num	ber	API Num	
UL	Section	Township	Range	Feet From The	North/South Line	T	#205	Train		39-24931
K	21	29N	6W	1670	South	143	From The	We	West Line	County Rio Arriba
'`			011	10.0	Journ	'		110	J L	100 Alliba
L—— II.	Worko	ver	<u> </u>			<u> </u>				1
		Commenced	: Previ	ous Producing Pool	(s) (Prior to Workover	r):				
	10/31/20			tland Coal	(0) (1 110110101010101010101010101010101010	,-				
Date		Completed:								
L	11/2/200									
III.	Attach	a descript	ion of th	e Workover Pro	cedures perform	ed to ir	ncrease p	roducti	on.	
IV.	Attach	a producti	on decli	ne curve or table	e showing at leas	t twelv	e months	of pro	duction p	rior to the workover and at least
W	AFFID.	nonths of p	oroductio	on following the	workover reflecti	ng a po	ositive pro	ductio	n increase	е.
<u>V.</u>		e of <u>San</u>	luon)							
	Stati	o <u>San</u>	Juan)) ss.						
	Cou	nty of New	Mexico							
		sy Clugste			st duly sworn, up	on oat	h states.			
	1.			ator or authorize	ed representative	of the	Onerator	of the	ahove-re	eferenced Well
	2.	I have	made. c	or caused to be	made, a diligent s	search	of the pro	ductio	n records	reasonably available for this
		Well.					or and pro	34454.5		roaddradiy avallable for this
	3.	To the	best of	my knowledge.	this application a	nd the	data used	d to pre	epare the	production curve and/or table
	1	for this	Well ar	e complete and	accurate.			р		production dante arraner table
		1 21		1 1						
Sig	nature	tassi		LUGIT-	Title _Sr. Re	egulat	ory Clerk	Da	te <u>June</u>	26, 2002
SU	BSCRIBE	D AND S	WORN 1	ΓO before me th	is 26th day of	f Ju	۸٠	20	<u>، ۲</u>	
	0				Notary	/ Public				
My	Commiss	sion expire	es: 6	13/2003			().	.4	Fau	. 10
							HUIL	M >	Jau	14
							//	_		
FOR (OIL CONS	ERVATION	DIVISIO	N USE ONLY:						-
VI.	CERT	FICATION	OF AP	PROVAL:						
	This A	pplication	is hereb	y approved and	the above-refere	nced v	vell is des	ignate	d a Well V	Norkover Project and the Division
	hereby	verifies th	ne data s	shows a positive	production incre	ase. E	By copy he	ereof. t	he Divisio	on notifies the Secretary of the
	Taxati	on and Re	venue D	epartment of th	is Approval and c	ertifies	that this	Well V	Vorkover	Project was completed on
	11-02	_, <u>2001</u>	<u> </u>							
Cia	oturo Dintel	at Cumander		 -	1 000 5: 1	J _ 1			· · · · · ·	
Sign	iature/Distr	ct Superviso	' /		OCD Distr	rict	M	_ Da	te	
(Charle	in 11	ONL	ń	1 A77	tsc	111	1	7-0	2-2002
/1	D.4	TE OF NO	TIEICATI	ON TO THE SEC	DETABLE OF THE	TAVAT	CIAN IAND			DT: 45.17

Workover Tax Incentive Profile for SJ 29-6 #205

Workover - installed a pumping unit

API#		mcf/Month		mcf/Month
30-039-24931	Month	FC	Month	FC
	Nov-00	18,431		
	Dec-00	19,250		
	Jan-01	18,340		
	Feb-01	16,422		
	Mar-01	17,630		
	Apr-01	17,010		
	May-01	16,771		
	Jun-01	16,290		
	Jul-01	17,087		
	Aug-01	17,040		
	Sep-01	16,065		
	Oct-01	16,247		
12 month average before workover		→ 17,105		
Finished adding Pumping Unit on 11/02/2001	Unit on 11/	02/2001	Nov-01	15161
3 month average after			Dec-01 Jan-02	14,669
pumping unit installed				<u> </u>

29-6 #205

Lease #NM03040; API # - 30-039-24931 Unit K, 1670 FSL & 1433 FWL Section 21, T29N, R6W, Rio Arriba County, NM

Description of workover procedure used to increase production of the subject well:

A pumping unit was installed and the work entailed:

- 1. Setting a concrete pad.
- 2. Place the pumping unit on top of the pad.
- 3. Run fuel gas lines or electrical power to run the engine.
- 4. MIRU.
- 5. Pulls the tubing.
- 6. RIH w/bottomhole assemble.
- 7. Run RTP (rods, tubing and pump).
- 8. RD rig and MO.
- 9. Hook up and return well to production.

Work began approx. 10/31/2001 and was completed 11/2/2001.