Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	FORM APPROVED
Bu	get Bureau No. 1004-0135
	Expires: March 31, 1993
	Decignation and Comint No.

	Expires:	March	31, 199	13/
Lease	Designat	on and	Seriel	No

SF-078426

4			
٠.	2.71		
		1	
		1, 1	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for prop Use "APPLIC	posals to drill or to deepe CATION FOR PERMIT—"	en or reentry to a different reserve for such proposals	6. If Indian, Allottee or Tribe Name
•	SUBMIT IN TRIPLIC	ATE. CB2 3	7. If Unit or CA, Agreement Designation
1. Type of Well	_ <del> </del>	100	San Juan 29-6 Unit
Oil Gas Other			8. Well Name and No.
2. Name of Operator		0 0	240
PHILLIPS PETROLEUM C	OMPANY		9. API Well No.
3. Address and Telephone No.			30-039-24932
		on, NM 87401 505/599-340	0 10. Field and Pool, or Exploratory Area
I. Location of Well (Footage, Sec., T., R.,	Basin Fruitland Coal		
Unit H, 2477' FNL & 86	65' FEL		11. County or Parish, State
Sec. 18, <b>T29N</b> , R6W			Rio Arriba, NM
2. CHECK APPROPRI	ATE BOX(s) TO INDICA	ATE NATURE OF NOTICE, REF	
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent		Abandonment	Change of Plans
_		Recompletion	New Construction
Subsequent Report		Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
Final Abandonment Notice	•	Altering Casing	Conversion to Injection
		K Other As Per NTL-FRA-90-	
give subsurface locations and measure escription of cement jo	ed and true vertical depths for all mark ob to fulfill requi	ters and zones pertinent to this work.)* .rements for protection o	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  arting any proposed work. If well is directionally drilled,  f usable water zones includ
escription of cement joine Ojo Alamo Formation	od and true vertical depths for all mar ob to fulfill requi , as per NTL-FRA-90 Time Started:	rements for protection on the second of the	Completion or Recompletion Report and Log form.) arting any proposed work. If well is directionally drilled,
egive subsurface locations and measure Description of cement jointee Ojo Alamo Formation Date: 12-17-90 Hole Size 8-3/4"	ob to fulfill requi , as per NTL-FRA-90  Time Started:Casing Size	rements for protection of the	Completion or Recompletion Report and Log form.) arting any proposed work. If well is directionally drilled, f usable water zones includ
escription of cement joine Ojo Alamo Formation  Date: 12-17-90  Tole Size 8-3/4"  Curbo Centralizers at 2	ob to fulfill requi , as per NTL-FRA-90  Time Started:Casing Size	rements for protection of the	Completion or Recompletion Report and Log form.) arting any proposed work. If well is directionally drilled.  If usable water zones includ  Completed: 0628  ng Seat 2963.24
escription of cement joine Ojo Alamo Formation  Cate: 12-17-90  Cole Size 8-3/4"  Curbo Centralizers at 2  Copring Type Centralizers	ob to fulfill requi , as per NTL-FRA-90  Time Started: Casing Size  2396', 2352' s at 2940', 2	ten and zones pertinent to this work.)*  rements for protection o )-1.	Completed:0628
every subsurface locations and measure description of cement joine Ojo Alamo Formation late:  12-17-90 lole Size 8-3/4"  "urbo Centralizers at 20 pring Type Centralizers	ob to fulfill requi , as per NTL-FRA-90  Time Started: Casing Size  2396', 2352' s at 2940', 2	rements for protection of the	Completion or Recompletion Report and Log form.) arting any proposed work. If well is directionally drilled.  If usable water zones includ  Completed: 0628  ng Seat 2963.24
escription of cement joine Ojo Alamo Formation  late: 12-17-90  lole Size 8-3/4"  Turbo Centralizers at 2  pring Type Centralizers  lud Flush 10 BB	ob to fulfill requi, as per NTL-FRA-90  Time Started:Casing Size  2396' , 2352' s at2940' ,2 1s, Spacer10	ten and zones pertinent to this work.)*  rements for protection o )-1.	Completion or Recompletion Report and Log form.) arring any proposed work. If well is directionally drilled. If usable water zones includ  Completed: 0628  ng Seat 2963.24
escription of cement joine Ojo Alamo Formation  Date: 12-17-90  Date: 8-3/4"  Curbo Centralizers at 5  Spring Type Centralizers  Sud Flush 10 BB  Lead Slurry 500 Sx 65	ob to fulfill requi, as per NTL-FRA-90  Time Started:Casing Size  2396' , 2352' s at2940' ,2 1s, Spacer10	rements for protection of the	Completion or Recompletion Report and Log form.) arring any proposed work. If well is directionally drilled. If usable water zones includ  Completed: 0628  ng Seat 2963.24
escription of cement journels of the Ojo Alamo Formation of the Ojo Alamo F	ob to fulfill requi, as per NTL-FRA-90  Time Started: Casing Size 2396', 2352's at 2940', 2 1s, Spacer 10	rements for protection of the	Completed: 0628  Completed: 2963.24  2652', 2563'  2 2.3 Ft <sup>3</sup> /Sx yield.
Description of cement journel of the Ojo Alamo Formation  Date: 12-17-90  Hole Size 8-3/4"  Furbo Centralizers at 5  Spring Type Centralizers at 10  BB:  Lead Slurry 500 Sx 65  Hid Slurry 150 Sx C1  Displaced Plug with 5	ob to fulfill requi, as per NTL-FRA-90  Time Started: Casing Size 2396', 2352's at 2940', 2 1s, Spacer 10  // 35 Poz, 12% Gel, 1/4  B. 1/4# Flocele/Sk  113 Bbls Fresh	7" 23# J-55 New Casi 2308'	Completed: 0628  Completed: 2963.24  2652', 2563'  2 2.3 Ft <sup>3</sup> /Sx yield.
escription of cement joine Ojo Alamo Formation  Date: 12-17-90  Date: 8-3/4"  Curbo Centralizers at 5  Depring Type Centralizers at 10  Depring Type Centralizers at	ob to fulfill requi, as per NTL-FRA-90  Time Started: Casing Size 2396', 2352's at 2940', 2 1s, Spacer 10  /35 Poz,12% Gel,1/4  B. 1/4# Flocele/Sk  113 Bbls Fresh  d 175 Rks/S	rements for protection of the	Completed: 0628  ng Seat 2963.24  2652', 2563'  2 2.3 Ft 3/Sx yield.
Description of cement joine Ojo Alamo Formation  Date: 12-17-90  Hole Size 8-3/4"  Turbo Centralizers at 5  Spring Type Centralizers  fud Flush 10 BB  Lead Slurry 500 Sx 65  Mid Slurry  Tail Slurry 150 Sx C1  Displaced Plug with 5  Volume Cement Circulated	ob to fulfill requi, as per NTL-FRA-90  Time Started: Casing Size 2396', 2352's at 2940', 2 1s, Spacer 10  /35 Poz,12% Gel,1/4  B. 1/4# Flocele/Sk  113 Bbls Fresh  d 175 Rks/S	rements for protection of the	Completed: 0628  Completed: 2963.24  2652', 2563'  2 2.3 Ft <sup>3</sup> /Sx yield.
Description of cement jointhe Ojo Alamo Formation  Date: 12-17-90  Hole Size 8-3/4"  Turbo Centralizers at 25  Spring Type Centralizers at 10  BB  Lead Slurry 500 Sx 65  Mid Slurry 150 Sx C1  Displaced Plug with 10  Volume Cement Circulated Average Pressure 325	ob to fulfill requi, as per NTL-FRA-90  Time Started: Casing Size 2396', 2352's at 2940', 2 1s, Spacer 10  /35 Poz,12% Gel,1/4  B, 1/4# Flocele/Sk  113 Bbls Fresh  d 175 Rhks/S  PSI, Average Ra	rements for protection of time  7° 23# J-55 New Casi , 2308' 2829', 2740', 2 Fresh Water.  4# Flocele/Sk, 11.7 ppg 6  c. 15.6 ppg @ 1.18 Ft <sup>3</sup> /Sk  Water.  acks  te 5 BPM, Bumped	Completed: 0628  ng Seat 2963.24  2652', 2563'  2 2.3 Ft 3/Sx yield.
Description of cement jointhe Ojo Alamo Formation  Date: 12-17-90  Hole Size 8-3/4"  Turbo Centralizers at 25  Spring Type Centralizers at 10  BB  Lead Slurry 500 Sx 65  Mid Slurry 150 Sx C1  Displaced Plug with 10  Volume Cement Circulated Average Pressure 325	ob to fulfill requi, as per NTL-FRA-90  Time Started:Casing Size  2396' , _2352' s at2940' ,2 1s, Spacer10  /35 Poz,12% Gel,1/4  B, 1/4# Flocele/Sk  113	rements for protection of the	Completion or Recompletion Report and Log form.) arting any proposed work. If well is directionally drilled. If usable water zones includ  Completed: 0628  1963.24  2652', 2563'  2 2.3 Ft <sup>3</sup> /Sx yield.
give subsurface locations and measure Description of cement jo the Ojo Alamo Formation Date: 12-17-90 Hole Size 8-3/4" Turbo Centralizers at 7 Spring Type Centralizers fud Flush 10 BB Lead Slurry 500 Sx 65 Hid Slurry 150 Sx C1 Displaced Plug with Volume Cement Circulated Average Pressure 325 H. I hereby certify that the foregoing a true in Signed	ob to fulfill requi, as per NTL-FRA-90  Time Started: Casing Size  2396', 2352's at 2940', 2 1s, Spacer 10  /35 Poz,12% Gel,1/4  B, 1/4# Flocele/Sk  113 Bbls Fresh  d 175 Rhks/S  PSI, Average Ra	rements for protection of time  7° 23# J-55 New Casi , 2308' 2829', 2740', 2 Fresh Water.  4# Flocele/Sk, 11.7 ppg 6  c. 15.6 ppg @ 1.18 Ft <sup>3</sup> /Sk  Water.  acks  te 5 BPM, Bumped	Completed: 0628  ng Seat 2963.24  2652', 2563'  2 2.3 Ft 3/Sx yield.
Description of cement journel of the Ojo Alamo Formation  Date: 12-17-90  Hole Size 8-3/4"  Turbo Centralizers at 10 BB  Grand Flush 10 BB  Lead Slurry 500 Sx 65  Hid Slurry 150 Sx C1  Displaced Plug with 10 Volume Cement Circulated Average Pressure 325	ob to fulfill requi, as per NTL-FRA-90  Time Started: Casing Size  2396', 2352's at 2940', 2 1s, Spacer 10  /35 Poz,12% Gel,1/4  B, 1/4# Flocele/Sk  113 Bbls Fresh  d 175 Rhks/S  PSI, Average Ra	rements for protection of the work. The rements for protection of the protection of	Completion or Recompletion Report and Log form.) arting any proposed work. If well is directionally drilled. If usable water zones includ  Completed: 0628  2963.24  2652', 2563'  2 2.3 Ft <sup>3</sup> /Sx yield.  2 yield.  Plug with 1500 PSI.
give subsurface locations and measure Description of cement jo the Ojo Alamo Formation Date: 12-17-90 Hole Size 8-3/4" Furbo Centralizers at Spring Type Centralizers fud Flush 10 BB Lead Slurry 500 Sx 65 Hid Slurry 150 Sx C1 Displaced Plug with Volume Cement Circulated Average Pressure 325  (This space for Federal or State office use Assessed by	ob to fulfill requi, as per NTL-FRA-90  Time Started: Casing Size  2396', 2352's at 2940', 2 1s, Spacer 10  /35 Poz,12% Gel,1/4  B, 1/4# Flocele/Sk  113 Bbls Fresh  d 175 Rhks/S  PSI, Average Ra	rements for protection of the work. The rements for protection of the protection of	Completion or Recompletion Report and Log form.) arting any proposed work. If well is directionally drilled. If usable water zones includ  Completed: 0628  1963.24  2652', 2563'  2 2.3 Ft <sup>3</sup> /Sx yield.
escription of cement joine Ojo Alamo Formation  Oate: 12-17-90  Iole Size 8-3/4"  Curbo Centralizers at 5  Spring Type Centralizers  fud Flush 10 BB  Lead Slurry 500 Sx 65  Idid Slurry 150 Sx C1  Oisplaced Plug with  Volume Cement Circulated  Volume Ce	ob to fulfill requi, as per NTL-FRA-90  Time Started: Casing Size  2396', 2352' s at 2940', 2 1s, Spacer 10  /35 Poz,12% Gel,1/4  B. 1/4# Flocele/Sk  113 Bbls Fresh  d 175 Phiks/S  PSI, Average Ra	rements for protection of the work. The rements for protection of the protection of	Completion or Recompletion Report and Log form.) arting any proposed work. If well is directionally drilled. If usable water zones includ  Completed: 0628  1963.24  2652', 2563'  2 2.3 Ft <sup>3</sup> /Sx yield.  2 yield.  Plug with 1500 PSI.