Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Ener ', Minerals and Natura' esources Department

WAILING

3003907621

DISTRICT II P.O. Drawer D.D. Arcella, NOM 84210

OIL CONSERVATION DIVISION P.O. Box 2088 Saria Pe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos RA, Aziec, NM 87410

Operator
PHILLIPS PETROLEUM COMPANY

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

		01011,	***** . **		87401					٠.		
ason(a) for Filing (Check proper hox)			_	_		es Please expl	sia)					
w Well	07		Transport									
completion U	Oil Casinghe		Dry Cas Coodens									
ness of contribut pive partie							·····					
dames of previous operator								· · · · · · · · · · · · · · · · · · ·				
DESCRIPTION OF WELL	, AND LE	ASE		·····			· · · · · · · · · · · · · · · · · · ·					
ee Name	TIn 4 +	1	BLAN	-	ng Formation esaverd	lo.		of Lemo Poderal or Po	1	Lesse Na		
San Juan 29-6	Unit	60	DLM	CO IVI	esavero	16						
n	. 18	800	Bert Bree	No	orth 👝	810		est From The	East	Une		
Unit Letter			_ 100 170					•				
Section 18 Townsh	ip 291	N	Range	6	N.	MPM, Ri	o Arri	lba		County		
DESIGNATION OF TRAI	NSPORTE	ER OF O	IL AND	NATU	RAL GAS							
e of Authorized Transporter of Oil		or Coade		X)	Address (Giv	e address to w						
ridian Oil Transport	ters, I	nc.				30th. S						
e of Authorized Transporter of Cari 1 Paso Natural Gas-Co			or Dry O		Address (Giv	e address to w	hich approved	copy of this	form is to be	seri)		
all senduces oil or liquids,	Unit	Sec.	Top	Res	ls gas actual	y consected?	When	17				
location of tanks.	1	<u> </u>		Ĺ			ii					
production is commissied with that	from any of	pet lease of	pool, give	comming	ing order mami	ber:		·				
COMPLETION DATA		Oll We	<u> </u>	u Wall	New Well	Workover	Deepea	Phia Back	Same Res'	Diff Resty		
Designate Type of Completion	- (X)		- ~		, = ==== 	,						
Spudded	Date Com	pl. Ready I	o Prod.		Total Depth		**************************************	P.B.T.D.	<u> </u>			
20 27 28 A	1	Name of Producing Formation			Top Util Cas Yay			Thèsa Bud				
uices (DF, RKB, RT, GR, etc.)	A STATE OF T	Linconcrist L	Ormanous.		.4000	,		Tobing Dep	PARI .			
rations					L			Depth Casi	of Spot			
								1				
	CASING & TUBING SIZE									SACKS CEMENT		
IN PAIR					Cimicalmy a a			T	CACKE CE	MENT		
HOLE SIZE					Minney Colone (a à	DEPTH SET			SACKS CE	MENT		
HOLE SIZE					Time value valu				SACKS CE	MENT		
HOLE SIZE					Cincillar va a				SACKS CE	MENT		
	CA	ASING & T	veing Si		Charles y & &				SACKS CE	MENT		
TEST DATA AND REQUE	ST FOR	ALLOW	VBING SI	ZE		DEPTH SET						
TEST DATA AND REQUE WELL (Test must be after	ST FOR	ALLOW	VBING SI	ZE	be equal to or	DEPTH SET	omable for th	is depth or be				
TEST DATA AND REQUE L WELL (Test must be ofter a First New Oil Rua To Tsak	ST FOR a recovery of a Date of Te	ALLOW	VBING SI	ZE	be equal to or Producing M	DEPTH SET	omable for th	is depth or be				
TEST DATA AND REQUE L WELL (Test must be ofter a First New Oil Rua To Trak	ST FOR	ALLOW	VBING SI	ZE	be equal to or Producing M	DEPTH SET	omable for th	is depth or be				
TEST DATA AND REQUE WELL (Test must be after First New Oil Rus To Test pth of Test	ST FOR a recovery of a Date of Te	ALLOW	VBING SI	ZE	be aqual to or Producing M Casing Press	exceed top all ethod (Flow, p	omable for th	is depth or be	popazion DEG	ari)		
TEST DATA AND REQUE WELL (Test must be after First New Oil Rus To Test pth of Test	ST FOR A recovery of a Date of To	ALLOW	VBING SI	ZE	be aqual to or Producing M Casing Press	exceed top all ethod (Flow, p	omable for th	is depth or be	Je Maria DE G	ari)		
TEST DATA AND REQUE WELL (Test must be after First New Oil Russ To Tenk gen of Test und Frod. During Test AS WELL	ST FOR A recovery of a Date of To	ALLOW total volume	VBING SI	ZE	be squal to or Producing M Casing Press 150 (Weiger - Bbia JUI	exceed top all ethod (Flow, p	omable for th	is depth or be	JE G	5/991		
TEST DATA AND REQUE	ST FOR A recovery of a Date of To	ALLOW total volume	VBING SI	ZE	Producing M Casing Press Fig. 1	exceed top ellectron (Flow, p	omable for th	Choke (C) Gas- Mag	JE GO	5/991		
TEST DATA AND REQUE , WELL (Test must be after to First New Oil Rus To Tank gth of Test and Prod. During Test AS WELL and Prod. Test - MCF/D	ST FOR A recovery of a Date of To	ALLOW total volume est	ABLE of load oi	ZE	Producing M Caring Press 15 (Weiger - Bbia JUI BBig Conde	exceed top all ethod (Flow, p	omable for th	is depth or be	JUN QL	ari)		
TEST DATA AND REQUE WELL (Test must be after First New Oil Rus To Tank gth of Test und Prod. During Test AS WELL und Prod. Test - MCF/D	ST FOR A recovery of a Date of To	ALLOW total volume	ABLE of load oi	ZE	Producing M Caring Press Prof. Weler - Bota JUI	exceed top all ethod (Flow, p	omable for th	Choke (F)	JUN QL	5/991		
TEST DATA AND REQUE WELL (Test must be after First New Oil Run To Tank gh of Test and Prod. During Test AS WELL und Frod. Test - MCF/D ing Method (pitot, back pr.)	ST FOR A recovery of a Date of To Tubing Pro	ALLOW total volume est	ABLE of load oi	ZE I and must	Producing M Coming Press Prof Dig Press Prof Dig Conde	exceed top ellectron (Flow, posterior) 1 0 199 1 0 199 1 1 0 199 1 1 0 199 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	omable for the true, gas lift.	Choke Of Choke Size	JUN QIL C	5/991 ON. D		
TEST DATA AND REQUE WELL (Test must be after First New Oil Rus To Tank ph of Test and Frod. During Test AS WELL In Frod. Test - MCF/D Ing Method (pitot, back pr.) OPERATOR CERTIFIC bereby certify that the rules and regu	ST FOR A recovery of the Date of To Date of To Date of To Date of To Date of Tubing Processing Tubing Tubing Processing Tubing Tubing Processing Tubing Tub	ALLOW total volume tell tessure (Shire COM) to Oil Consultation (Shire Consultation (S	ABLE of load oi	ZE I and must	Producing M Coming Press Prof Dig Press Prof Dig Conde	exceed top all ethod (Flow, p	omable for the true, gas lift.	Choke Of Choke Size	JUN QIL C	5/991 ON. D		
TEST DATA AND REQUE WELL (Test must be after First New Oil Rus To Tank ph of Test and Prod. During Test AS WELL and Prod. Test - MCF/D and Method (pitot, back pr.) OPERATOR CERTIFIC hereby certify that the rules and regularities have been complied with and	ST FOR A PROOFER AND A PROOFER	ALLOW total volume est ressure (Shi construction gill construction	ABLE of load oi	ZE I and must	be aqual to or Producing M. Chaing Press	exceed top ellectron (Flow, policy of the Color (Shut-ta)	omable for the same in.	Choke W	JUN QIL C	5/991 ON. D		
TEST DATA AND REQUE WELL (Test must be after First New Oil Rus To Tank gh of Test uni Prod. During Test AS WELL uni Prod. Test - MCF/D ing Method (pitot, back pr.) OPERATOR CERTIFIC bereby certify that the rules and regularisism have been complied with and	ST FOR A PROOFER AND A PROOFER	ALLOW total volume est ressure (Shi construction gill construction	ABLE of load oi	ZE I and must	be aqual to or Producing M. Chaing Press	exceed top ellectron (Flow, posterior) 1 0 199 1 0 199 1 1 0 199 1 1 0 199 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	omable for the same in.	Choke W	JUN QIL C	5/991 ON. D		
TEST DATA AND REQUE L WELL (Test must be after the First New Oil Russ To Track gth of Test unit Prod. During Test AS WELL	ST FOR A PROOFER AND A PROOFER	ALLOW total volume est ressure (Shi construction gill construction	ABLE of load oi	ZE I and must	Producing M Producing M Chaing Press For (Weder - Bola JUI BBIE Conde	exceed top ellectron (Flow, policy of the Color (Shut-ta)	omable for the same in.	Choke W	JUN QIL C	5/991 ON. D		
TEST DATA AND REQUE WELL (Test must be after First New Oil Rus To Teak gth of Test unit Prod. During Test AS WELL ing Method (pitot, back pr.) OPERATOR CERTIFIC thereby certify that the rules and regularities have been complied with and in true and complete to the best of my	CA ST FOR A PROOVERY of the Date of Tele Date of Tele Date of Tele Tubing Fr CATE Of the Date of the Carte of	ALLOW total volume est. Test Test F COM E Oil Consume of the contraction of the contr	ABLE of load of	ZE I and must	be aqual to or Producing M. Chaing Press	exceed top ellectron (Flow, policy of the Color (Shut-ta)	omable for the same in.	Choke W	JUN QIL C	5/991 ON. D		
TEST DATA AND REQUE WELL (Test must be after First New Oil Rus To Tank gh of Test unit Prod. During Test AS WELL unit Prod. Test - MCF/D ing Method (pitot, back pr.) OPERATOR CERTIFIC [hereby certify that the rules and regulations have been complied with and in true and complete to the best of my	CA ST FOR A PROOVERY of the Date of Tele Date of Tele Date of Tele Tubing Fr CATE Of the Date of the Carte of	ALLOW total volume est. Test F COM construction gi and belief.	ABLE of load oi	ZE I and must	Producing M Caring Protes Weller - Bola JUI Built Conda Casing Prote Date By	exceed top ellectrod (Flow, posteriol ST. 3 ure (Structus)	omable for the same, par lift. 1 VSERV	Choke Marie Choke Star ATION	DIVIS	5/991 ON. D OIST. 3		
FIRST DATA AND REQUE WELL (Test must be after First New Oil Rus To Tank the of Test and Frod. During Test SWELL In Frod. Test - MCF/D Test Method (pitot, back pr.) OPERATOR CERTIFIC thereby certify that the rules and regulatives have been complied with and it true and complete to the best of my Agassianse L. E. Robinson	ST FOR A PROCESS OF TUBING Process of the Tubing Process of the Tubing Process of the Tubing Process of the three informations of the three informat	ALLOW otal volument of the Committee of	ABLE of load of	ZE Z and must	Producing M Producing M Chaing Press For (Weder - Bola JUI BBIE Conde	exceed top ellectrod (Flow, posteriol ST. 3 ure (Structus)	omable for the same, par lift. 1 VSERV	Choke W	DIVIS	5/991 ON. D OIST. 3		

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.