

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

SE 078426

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME

9. WELL NO.

241

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 19, T29N, R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

14. PERMIT NO.

30-039-24933

DATE ISSUED

9-24-90

1. TYPE OF WELL:

OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:

NEW WELL WORK OVER DEEP EN PLUG BACK DIFF. GENVR. Other _____

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

300 W. Arrington, Suite 200, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit A, 803' FNL & 1152' FEL

At top prod. interval reported below Same as above

At total depth Same as above

15. DATE SPUDDED

12-17-90

16. DATE T.D. REACHED

2-12-91

17. DATE COMPL. (Ready to prod.)

Perf'd 2-21-91

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6444 GL 6446

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3275'

21. PLUG, BACK T.D., MD & TVD

3275'

22. INTERVALS DRILLED BY

RESERVE

23. INTERVALS DRILLED BY

X

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3128' - 3268' Fruitland

APR 26 1991

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORED

NO

OIL CON. DIV.
DIST. 3

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	291'	12-1/4"	250 Sx Cl B, Circ 90 Sx	
7"	23#, J-55	3092.26'	8-3/4"	500 Sx 65/35 Poz, 150 Sx Cl B, Circ 214 Sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5-1/2"	3002'	3274'	None	
23#, P110				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	3246'	None
4.7#, J-55		

31. PERFORATION RECORD (Interval, size and number)

Perf'd w/4 spf (.75" diam)
3268'-3212'; 3172'-3190'; 3156'-3162';
3128'-3134'

Total 344 Shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
SI	Flowing	SI					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-19-91	1	2"	→		3311	100	
PERF. INTERVAL	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL VISCOSITY-CP (CORR.)	
SI 1150	SI 1170	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on Connection

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED R. A. Allred

TITLE Drilling Supervisor

DATE 3-21-91

ACCEPTED FOR RECORD
APR 21 1991

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TC MEAS. DEPTH
Ojo Alamo	2455'	2580'	Sandstone		
Kirtland	2580'	3015'	Sandstone & Shale		
Fruitland	3015'	3130'	Sandstone & Shale & Coal		
Fruitland Coal	3130'	3276'	Shale & Coal		
Pictured Cliffs	3300		Sandstone		