

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit A, 803' FNL 7 1152' FEL
Section 19, T29N, R6W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-078426

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
San Juan 29-6 Unit

8. Well Name and No.
SJ 29-6 #241

9. API Well No.
30-039-24933

10. Field and Pool, or exploratory Area
Basin Fruitland Coal

11. County or Parish, State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

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AUG 25 1997
OIL CON. DIV.
DIST. 3

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other packer & on/off tool
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plans are to try & control where the gas and water separation occurs. This should solve several production problems. Details of the procedure are as follows:

1. Set Wireline plugs.
2. ND WH & NU BOPs.
3. POOH w/tubing.
4. GIH w/tubing, packer and on/off tool. Set EOT @ bottom perf & packer @ TOL. Release from on/off tool, PU 5' and land tubing.
5. ND BOPs and NU WH.
6. Return well to production.

A flow back tank will be utilized instead of a workover pit.

070 FARMINGTON, NM
97 AUG 20 AM 9:39
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14. I hereby certify that the foregoing is true and correct

Signed Fatsy Clugston Title Regulatory Assistant

Date 8-20-97

(This space for Federal or State office use)

Approved by /s/ Duane W. Spencer Title _____

Conditions of approval, if any:

Date AUG 22 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD