District [] - (505) 748-1283			TACM TATO	MUU			
\$11 S. First	Finerry Minerals and Natural Description Department Revised 06/9						
Austia, NM 88210						oparanton.	
<u>District [II]</u> - (505) 334-6178 1000 Rio Brazos Road		Oi	l Conservation	on Di	vision	1 0 0 0 0 0 0 0 0 1 C	SUBMIT ORIGINA
Azioc, NM 87410			2040 South Pach	eco St	reet &		PLUS 2 COPIE
District IV - (505) \$27-7131			Santa Fe, New Me		16	Ç" 🗫 🚜 🔿	TO APPROPRIAT
2040 S. Packeco Santa Fe, NM 87505					1303 FG		DISTRICT OFFIC
Saira Fe, NWI 87303			(505) 827-	/131	3	14 1	£. −ŋ
			1001101710			20,000	ြော လ
			<u>APPLICATIO</u>			 	·
		<u>W</u>	ELL WORKOVE	<u>R PRC</u>	<u> </u>	, Q. Q.	
					*	44. 41.	
 Operator and We 	<u> </u>		_			Waller and	C. Der
Operator name & address						QGRID N	umber
Phillips Petroleu	m Co.					0176	54
5525 Hwy 64							
Farmington, NM 87	4 0 1						
Contact Party	91/1		-			Phone -	
Patsy Clugston						5	05-599-3454
Property Name					Well Number	er API Numi	her
San Juan 29-6 Unit					241		-039 - 24933
UL Section Townshi	Range	Feet From The	North/South Line	Foot F	rom The	East/West Line	County
p	rango	1 000 1 1011 1110	Horaroodai Line	1 0011	TOTAL TIRE	Cashidest File	County
A 19 29N	6W	803	North	11	52	East	Rio Arriba
II. Workover				<u></u>		2404	THE MILIPA
Date Workover Commenced:	Previous	Producing Pool(s)	(Prior to Workover):				
8/19/99			(· · · · · · · · · · · · · · · · · · ·				
Date Workover Completed:							
8/27/9 9	Basin	n Fruitland	Coal				
III. Attach a descripti	on of the	a Workover Proc	edures performs	d to in	OFOOCO Pro	duction	
							:
							ior to the workover and at
least three month	s or pro	auction tollowing	tne workover re	necting	g a positive	production inc	crease.
V. AFFIDAVIT:		·					
State of New Me	xico_)					
) ss.					
County of <u>San</u>	Juan	j					
Patsy Clugst		being first duly	sworn, upon oat	h state	e.		
			representative of			the above refe	ranged Mall
	ade, or c	auseu to be ma	ue, a unigent sea	ircii oi	the produc	cuon records re	easonably available for this
Well.							
				the da	ta used to	prepare the pr	oduction curve and/or tabl∈
for this W	<i>l</i> ell are c	complete and ac	curate.				
$(N)_{T}$		20 2					
Signature Ala	us!	Malm	Title Sr. Reg	ulat	ory Cler	k Da	te
SUBSCRIBED AND SWO	PAU TO	before me this		line	21	000 .	
CODOCINDED / NO CIVE			22 day 1 1	A	——' —		
			\mathcal{M}	1001	(1)	lumenta	
		,	Aladari D	<u> </u>	$\frac{m}{c}$	varie ioc	
	10/2	12002	Notary P	UDIIC	(6.9kg		ICIAL SEAL
My Commission expires:	1016	1700			G APA	GILLIA	N ARMENTA BLIC - NEW MEXICO
					B.E.	Notary Bond File	with Secretary of State
						101 COMMISSION	+ COINES assessment
FOR OIL CONSERVATION							
VI. CERTIFICATION	OF AP	PROVAL:					
This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the							
Division hereby v	erifies ti	ne data shows a	positive producti	ion inc	rease. By	copy hereof, the	ne Division notifies the
Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project wa							
completed on							
Signature District Supervisor			OCD Dist	rict		Date	
Signature District Supervisor	-	101	. OCD DIST			/ /	•
		7 / ((19/1/2	\
L					<u> </u>	'' '{ '/ C	
VII. DATE OF NOTIFIC	ATION T	IN THE SECOET	ADV NE TUE TAV	ATION	AND DEVE	NIE DEDART	AENIT:
VII. DATE OF NOTIFIC	WINN!	・し・ハこ うこしれこり	ART OF THE TAX	イニスス	WIN KEAF	THUE DEPARTM	TENT.

PRODUCTION IN MCF/MO

	Ċħ	10	15	20	25	30	35	40
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API#	29-6 #241	mcf/Month
30-039-24933	Aug-98	29,380
	Sep-98	28,411
	Oct-98	31,625
	Nov-98	27,347
	Dec-98	32,544
	Jan-99	24,323
	Feb-99	22,955
	Mar-99	25,020
	Apr-99	24,108
	May-99	22,724
	Jun-99	26,905
	Jul-99	27,997
	Aug-99	28,759
	Sep-99	33,460
	Oct-99	34,429
	Nov-99	31,980
	Dec-99	30,180
	Jan-00	31,331
	Feb-00	29,989
	Mar-00	31,697
	Apr-00	30,204

SJ 29-6 Unit #241 SF-078426; API # - 30-039-24933 Unit A, 803' FNL & 11512' FEL Section 19, T29N, R6W; Rio Arriba County

Description of workover procedure used to increase production on subject well:

A compressor was installed and the work entailed:

- 1. Taking existing surface equipment off.
- 2. Replacing old equipment with bigger equipment, (i.e., bigger separator and flow lines).
- 3. Installing compressor manifold.
- 4. Debottlenecking location eliminating any restrictions between wellhead and meter run.
- 5. Installing compressor and hooking up.

The type of compressor installed is a Cooper 305 hp. Work began approx. 8/19/99 and was completed 8/27/99.