

(June 1990)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-078426

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

243

9. API Well No.

30-039-24943

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 2336' FNL & 862' FEL
Section 31, T29N, R6W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Liner, Tbg, Frac

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-29-92

Drake #26 ran 4-1/2", 11.6# liner and set @ 3287'. Top of liner @ 3022'. Petro Wireline ran GR/CCL log and perf'd w/2 spf from 3206'-3283'. Total of 154 holes. Howco performed nitrogen frac from 3206'-3283'w/gel pad followed by 16/30 sand ramped from 1 to 5 ppg flushed w/117 bbl gel water & N2. Total fluid 677 Bbl & total N2 used 872,405 SCF. Max press. 2754 psi, Avg press. 2035 psi, Avg. rate 29.3 bpm and Max. rate 81 bpm. Total sand 126,100 lbs. ISIP 1420 psi. Flow back for forced closure. Flushed well clean w/75 bbls fluid and 123,000 SCF N2. Ran 2-3/8", 4.7# tubing and set @ 3129'. ND BOP's and NU WH and pressure tested to 2000 psi. RD and released rig @ 1430 hrs on 11-4-92.

14. I hereby certify that the foregoing is true and correct

Signed

Title Drilling Supervisor

Date 11-9-92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NOV 13 1992

ENCLOSURE

ARMINGTON RESOURCE FILE
SM