

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit K, 2067' FSL & 1819' FWL
Sec. 27, T29N, R5W

5. Lease Designation and Serial No.

NM-011349

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

201

9. API Well No.

30-039-24976

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-16-91 thru 12-23-91

MI & RU Big A #28. GIH and drill stage tool @ 3162'. Drill cement & float to 3800'. Circulate hole w/2% KCl and spot 100 gals 10% acetic acid. Pull out of hole. RU Basin Perforators and ran GR/CCL. PT BOP & WH to 3000 psi - okay. Perf'd 5-1/2" Csg w/2 spf from 3696'-3746'. Total of 52 holes. Breakdown perfs w/7-1/2% HCl. MI & RU Howco and frac'd w/18,565 gal X-link gel, 582,000 SCF N₂ @ 70% quality and 80,000# 16/30 sand to 5.5 ppg. Flushed csg w/3485 gal gel. Max press 1880 psi, avg press 1770 psi, ISIP 717 psi, avg rate 30 bpm. Flowed back for forced closure and clean up. Set CIBP @ 3675'.

Basin Perforators perf'd w/2 spf from 3529'-3635'. Total of 128 holes. Breakdown perfs w/7-1/2% HCl. RU Howco and frac'd w/32,971 gals gel, 1,150,050 SCF N₂ @ 70% quality foam, 204,892# 16/30 sand to 5 ppg. Flushed w/3214 gals gel. Max press 2650 psi, avg press 2400 psi, ISIP 1800 psi, avg inj rate 60 bpm. Flowed back for forced closure and clean up. Ran 2-3/8", 4.7#, J-55, EUE tbg and set @ 3691'. ND BOP and NU WH. Pumped off expendable check w/N₂ and unloaded well. RD and released rig.

14. I hereby certify that the foregoing is true and correct

Signed

Title Drilling Supervisor

Date 1-6-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON RESOURCE AREA

NMOOD

BY