

P.O. Box 1960, Hobbs, NM 88240

DISTRICT
P.O. Drawer DD, Arreda, NM 88210

DISTRICT
1000 K, Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

L		Well AP No. 30-039-24976
Operator PHILLIPS PETROLEUM COMPANY		
Address 5525 Hwy 64 NBU 3004, Farmington, NM 87401		
Reason(s) for Filing (Check proper box) New Well ☒ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name SAN JUAN 29-5 UNIT	Well No. 201	Pool Name, including Formation BASIN FRUITLAND COAL	Kind of Lease State, Federal or Private	Lease No. NM-011349
Location Unit Letter K : 2067 Feet From The South Line and 1819 Feet From The West Line Section 27 Township 29N Range 5W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ NONE	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ WILLIAMS FIELD SERVICES CO.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 58900, SALT LAKE CITY, UT 84158-0900	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
Is gas actually connected? When? ATTN: CLAIRE POTTER		

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 12-4-90	Date Compl. Ready to Prod. Perf'd 12-20-91	Total Depth 3832'		P.B.T.D. 3800'				
Elevations (D.F., R.K.B., RT., GR., etc.) 6800' GL	Name of Producing Formation Fruitland	Top Oil/Gas Pay 3529'		Tubing Depth 3691'				
Perforations 3529'-3746'				Depth Casing Shoe				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8", 36#, K-55	285.61'	250 Sx C1 B, Circ 71 Sx
8-3/4"	5-1/2", 15.5#, J-55 LS	3832.42'	175 Sx C1 B, Circ 85 Sx
			825 Sx 65/35 Poz, 60 Sx
			C1 B, Circ 243 Sx

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth under 4824 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D 263	Length of Test 1 hr.	Bbls. Condensate/MMCF No Test	Gravity of Condensate
Sealing Method (pilot, back pr.) Pilot	Tubing Pressure (Shut-in) 1000	Casing Pressure (Shut-in) 1100	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature R.A. Allred	Drilling Supervisor
Printed Name 1-15-92	Title (505) 599-3412
Date	Telephone No.

OIL CONSERVATION DIVISION

Date Approved **MAR 24 1992**

Original Signed by CHARLES GRIFFIN

By
Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.