

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
300 W. Arrington, Suite 200, Farmington, NM 87401 (505) 599-3412

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit L, 1857' FSL & 1159' FWL
Sec. 34, T29N, R5W

5. Lease Designation and Serial No.
NM-011350-A

6. If Indian, Altonce or Tribe Name
12-17

7. If Unit or CA, Agreement Designation
San Juan 29-5 Unit

8. Well Name and No.
217

9. API Well No.
30-039-24977

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Integ.
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other As Per NTL-FRA-90-1

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 12-3-90 Time Started: 1530 Time Completed: 0432

Hole Size 8-3/4" Casing Size 5-1/2", 15.50#, J-55 New; Casing Seat: 3642.40 Ft.

Turbo Centralizers at 2892', 2803', 2716'

Spring Type Centralizers at 3615', 3545', 3429', 3312', 3233', 3105'

Mud Flush 10 Bbls, Spacer 10 Fresh Water. 3018'

Stage 1:

Lead Slurry 175 Sx Cl B, 5# Gilsonite/Sk, 1/4# Flocele/Sk, 2% CaCl₂, 15.4 ppg @ 1.24 Ft³/Sk

Mid Slurry Circ. between stages w/53 Sx cement.

Tail Slurry D.V. Tool Set @ 3074.93'

Stage 2:

Lead Slurry 866 Sx 65/35 Poz, 6% Gel, 5# Gilsonite/Sk, 1/4# Flocele/Sk, 2% CaCl₂, 12.6ppg @ 1.77 Ft³/Sk

Mid Slurry

Tail Slurry 60 Sx Cl B, 2% CaCl₂, 15.6 ppg @ 1.18 Ft³/Sk

Volume Cement Circulated 196 Bbls/Sacks Displaced Plug with 140 Bbls Fresh Water.

Average Pressure 250 PSI, Average Rate 4 BPM, Bumped Plug with 2400 PSI.

14. I hereby certify that the foregoing is true and correct

Signed R. A. Alfred Title Drilling Supervisor Date 12-12-90

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

FARMINGTON RESOURCE AREA

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