

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Phillips Petroleum Company						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454						7. UNIT AGREEMENT NAME San Juan 29-5 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit L, 1857' FSL & 1159' FWL At top prod. interval reported below Same as above At total depth Same as above						8. FARM OR LEASE NAME, WELL NO. SJ 29-5 #217	
14. PERMIT NO.				DATE ISSUED		9. API WELL NO. 30-039-24977	
10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T29N, R5W	
12. COUNTY OR PARISH Rio Arriba,				13. STATE NM			

15. DATE SPUDDED 11-27-90	16. DATE T.D. REACHED 12-13-90	17. DATE COMPL. (Ready to prod.) 12-06-95	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6628 GL	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 3642'	21. PLUG, BACK T.D., MD & TVD 3597'	22. IF MULTIPLE COMPLETIONS, LIST EACH 23. INTERVALS DRILLED BY X	ROTARY TOOLS	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME AND TVD* Basin Fruitland Coal - 3394'-3563'				25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/CCL/GR				27. WAS WELL CORED

28. CASING RECORD (Report all casing set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	283'	12-1/4"	250 Sx CI B, Circ. 118 sx	
5-1/2"	15.5#	3642'	8-3/4"	866 Sx 65/35 POZ, 60 sx CI	G - circ.
					196 Sx

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8"	3563'	
					4.7#		

31. PERFORATION RECORD (Interval, size and number) Basin Fruitland Coal Interval - 3536-37', 3540-41', 3542-49', 3555-63' 4spf 84 holes 3394-95', 3410-12', 3440-42', 3446-58', 3462-63', 3466'-67' 4 spf 100 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	3536-3563'	20,000# 20/40 AZ Sand H2O
	3394-3467'	flushes, 2nd - 40,000# 20/40 AZ sand & 70 Quality 20# Lin gel & 465,000 scf N2

33.* PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 12/6/95	HOURS TESTED 1 hr	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD →	OIL - BBL.	GAS - MCF. 10.29 mcf	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS. SI	CASING PRESSURE SI	CALCULATED 24-HOUR RATE →	OIL - BBL.	GAS - MCF. 247 mcfpd	WATER - BBL. -0-	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI waiting for connection	TEST WITNESSED BY Me
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35. LIST OF ATTACHMENTS Well completed by Meridian.
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	SIGNED <u>Harley</u>	TITLE <u>Envir./Regulatory Engineer</u>
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*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

FEB 01 1996

FARMINGTON DISTRICT OFFICE-24-96

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2870'	3035'	Sandstone			
Kirtland	3035'	3315'	Sandstone & Shale			
Fruitland	3315'	3389'	Sandstone & Shale & Coal			
Fruitland Coal	3389'	3590'	Shale & Coal			
Pictured Cliff	3600'		Sandstone			