

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 969' FSL & 1040' FWL  
Sec. 31, T29N, R6W

5. Lease Designation and Serial No.  
NM-03040-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

244

9. API Well No.

30-039-24978

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Liner & Tbg & Frac

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-22-92

Drake #26 ran 4-1/2", 11.6# liner and set @ 3636'. Top of liner @ 3341'. Petro Wireline ran GR/CCL logs and perf'd from 3447'-3634' w/2 spf. Total 178 holes.

10-23-92

Frac'd Fruitland Coal 3447'-3634' w/231 bbls pad & 560 bbls gel w/157,000# 16/30 Brady sand ramped from 1ppg to 5ppg and flush w/113 bbls gel. ISIP 1499 psi, Avg rate 26.6 bpm, Avg press 2057, Max rate 82.5 bpm, Max psi 3013 psi. (Used 1,366,000 SCF of N<sub>2</sub>). Ran 2-3/8", 4.7# tbg and landed @ 3374'. ND BOP's and NU WH and tested to 2000 psi. RD and released rig @ 1700 hrs on 10-26-92.

(Schlumberger ran SDL,DSN,ML and CSNG on 12-28-91.)

14. I hereby certify that the foregoing is true and correct

Signed

*R. A. Allred*

Title

Drilling Supervisor

Date

10-29-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

FARMINGTON RESOURCE AREA

BY

*SM*

NMOCD