

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-03040-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME

9. WELL NO.

244

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 31, T29N, R6W

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit M, 969' FSL & 1040' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

30-039-24978

15. DATE SPUDDED

11-14-90

16. DATE T.D. REACHED

12-28-91

17. DATE COMPL. (Ready to prod.)

10-26-92

18. ELEVATIONS (DF, RKB, RT, CR, ETC.)*

6823' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3637'

21. PLUG BACK T.D., MD & TVD

3634'

22. IF MULTIPLE COMPL.

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

3447'-3634' Fruitland

NOV 5 1992

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL SDL, DSN, ML, CSNG

OIL CON. DIV.

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	281'	12-1/4"	250 Sx C1 B, Circ 90 Sx	
7"	23#	3444'	8-3/4"	500 Sx 65/35 Poz, 150 Sx C1 B, Circ 139 Sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
4-1/2"	3341'	3636'		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	3374'	
4.7#		

31. PERFORATION RECORD (Interval, size and number)

Perf'd w/2 spf
3612'-3634'; 3522'-3559'; 3485' 3489';
3447'-3473'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

Total 178 Holes

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-25-92	1	2"	→				→
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 325	SI 325	→		261	32 Bbls		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on Connection

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

R. A. Alfred

TITLE

Drilling Supervisor

DATE

10-29-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2715'	2910'	Sandstone			
Kirtland	2910'	3355'	Sandstone & Shale			
Fruitland	3355'	3447'	Sandstone & Shale & Coal			
Fruitland Coal	3447'	3634'	Shale & Coal			
Pictured Cliffs	3638'		Sandstone			