

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Artec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

L

Operator PHILLIPS PETROLEUM COMPANY		Well API No. 30-039-24978
Address 5525 HWY 64 NBU 3004, FARMINGTON, NEW MEXICO 87401		
Reason(s) for Filing (Check proper box)		☐ Other (Please explain)
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☐	Crudehead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator _____		

II. DESCRIPTION OF WELL AND LEASE

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Lease Name SAN JUAN 29-6 UNIT	Well No. 244	Pool Name, Including Formation BASIN FRUITLAND COAL	Kind of Lease State , Federal or Res	Lease No. NM-03040-A
Location				
Unit Letter <u>M</u> : <u>969</u> Feet From The <u>South</u> Line and <u>1040</u> Feet From The <u>West</u> Line				
Section <u>31</u> Township <u>29N</u> Range <u>6W</u> , <u>NMPM</u> , Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

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Name of Authorized Transporter of Oil ☐ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)			
NONE					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒		Address (Give address to which approved copy of this form is to be sent)			
WILLIAMS FIELD SERVICES 281153		PO BOX 58900, SALT LAKE CITY, UTAH 84158			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 11-14-90	Date Compl. Ready to Prod. 12-28-91		X	X					
		Total Depth 3637'					P.B.T.D. 3634'		
Elevations (DF, RKB, RT, GR, etc.) 6823' GL	Name of Producing Formation Fruitland	Top Oil/Gas Pay 3447'					Tubing Depth 3374'		
Perforations 3447'-3634'							Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8", 36#, K-55	281'	250 Sx C1 B,Circ 90 Sx
8-3/4"	7", 23#, J-55	3444'	500 Sx 65/34 Poz, 150 Sx
6-1/4"	4-1/2", 11.6#	3636'	C1 B,Circ 139 Sx
	2-3/8", 4.7#	3374'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank -----	Date of Test -----	Producing Method (Flow, pump, gas lift, etc.) -----	
Length of Test -----	Tubing Pressure -----	Casing Pressure -----	Choke Size NOV 8 1992
Actual Prod. During Test -----	Oil - Bbls. -----	Water - Bbls. -----	Gas - MCF OIL CON. DIV., DIST 2

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Produced Per Hour	Gravity of Condensate
261	1 Hr.	32/Wtr	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Pitot	325	325	2"

VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true to the best of my knowledge and belief.


Signature _____
R. A. Allred _____ Drilling Supervisor _____
Printed Name _____ Title _____
(505) 599-3412 _____
Date _____ Telephone No. _____

OIL CONSERVATION DIVISION

Date Approved JAN 11 1993

By 3rd Chief
Title SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.