

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
2. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐
3. NAME OF OPERATOR
Phillips Petroleum Company 17654
4. ADDRESS OF OPERATOR
300 W. Arrington, Suite 200, Farmington, NM 87401
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
Unit M, 1293' FSL & 736' FWL
At proposed prod. zone
Unit M, 1293' FSL & 736' FWL
6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

7. LEASE DESIGNATION AND SERIAL NO.
ST-079033 NM-80162
8. IF INDIAN, ALLOTTEE OR TRIBE NAME
9. UNIT AGREEMENT NAME
San Juan 29-5 Unit 9256
10. FARM OR LEASE NAME
11. WELL NO.
224
12. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal Gas
13. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Sec. 23, T-29-N, R-5-W
14. COUNTY OR PARISH
Rio Arriba
15. STATE
NM

16. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 736' FWL
17. NO. OF ACRES IN LEASE
600 280
18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 305' from #39
19. PROPOSED DEPTH
3765' (+)
20. ROTARY OR CABLE TOOLS
Rotary
21. REMARKS (Show whether DF, RT, GR, etc.) This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4.
PROPOSED CASING AND CEMENTING PROGRAM
22. APPROX. DATE WORK WILL START*
Upon Approval
23. 6906' (GL Unprepared)

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	GENERAL REMARKS
12-1/4"	9-5/8"	36#, K-55	250'	250 sxs, Circ to Surface
8-3/4"	7"	23#, K-55	3630'	650 sxs, Circ to Surface
6-1/8"	5-1/2"	15.5# or 23#	3530'-3765'	*

*If the coal is cleated, a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented.

*If the coal is not cleated, the well will be stimulated and a 5-1/2", 15.5#, J-55 liner will be run without being cemented.

Unorthodox location. Will provide copies of request from NMOCD.

Mud Program and BOP Equipment: See Attached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED L.M. Sanders TITLE Supv. Regulatory Affairs DATE 9/15/90

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NSL-2887

*See Instructions On Reverse Side

RECEIVED
OCT 25 1990
OIL CON. DIV.
DIST. 3

OCT 18 1990
J. M. Skellern
AREA MANAGER

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

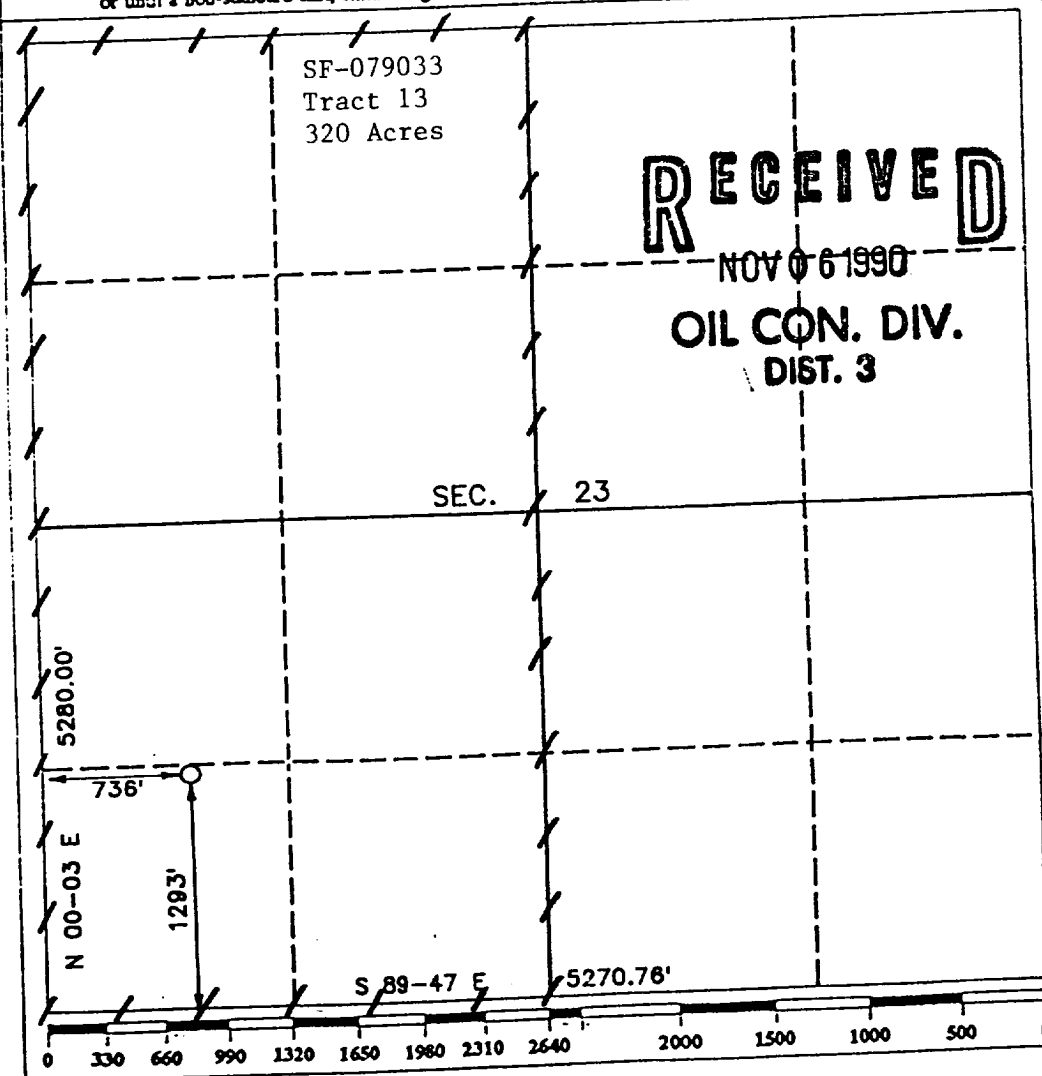
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator PHILLIPS PETROLEUM			Lease SAN JUAN 29-5 UNIT		Well No. 224
Unit Letter M	Section 23	Township T.29 N.	Range R.5 W.	County RIO ARriba COUNTY	
Actual Footage Location of Well: 1293 feet from the SOUTH line and 736 feet from the WEST line					
Ground level Elev. 6906		Producing Formation Fruitland		Pool Basin Fruitland Coal	
				Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.?
☒ Yes ☐ No If answer is "yes" type of consolidation Unitization
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

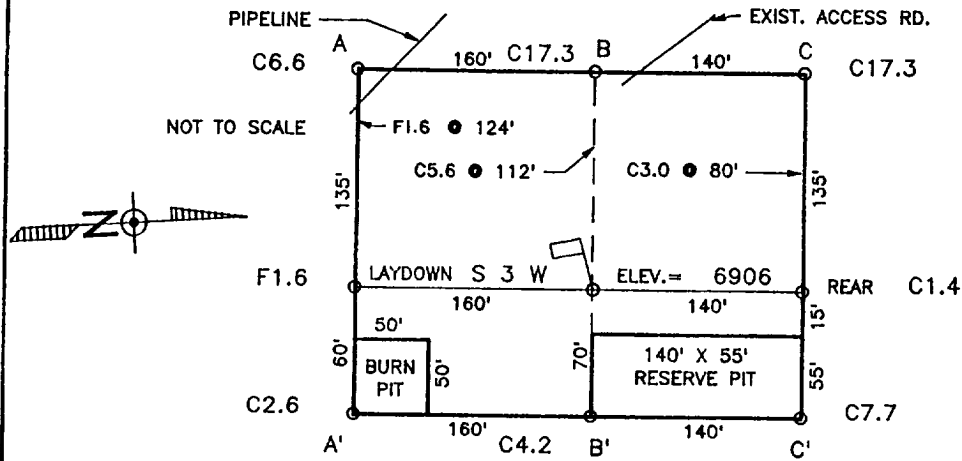
Signature	<i>A.J. Kieke, Jr.</i>
Printed Name	A.J. Kieke, Jr.
Position	Area Landman
Company	Phillips Petroleum Co.
Date	11-5-90

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

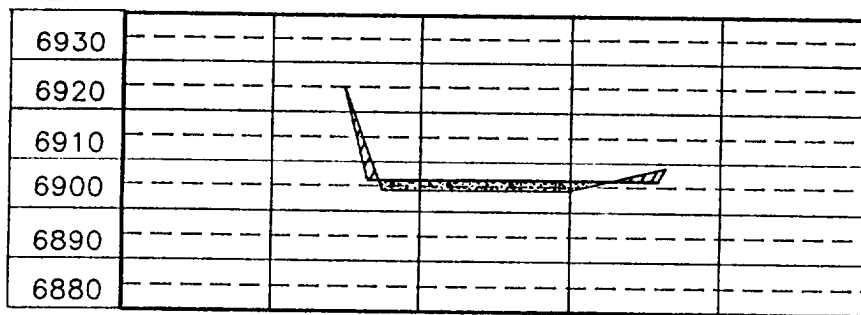
Date Surveyed	AUG 22, 1990
Signature & Seal of Professional Surveyor	<i>R. Howard Daggett</i>
Certificate No.	9679
Registered Professional Land Surveyor	

COMPANY: PHILLIPS PETROLEUM
 LEASE: SAN JUAN 29-5 UNIT NO.224
 FOOTAGE: 1293 FSL, 736 FWL
 SEC.: 23, TWN: T.29 N., RNG: R.5 W., NMPM
 ELEVATION: 6906



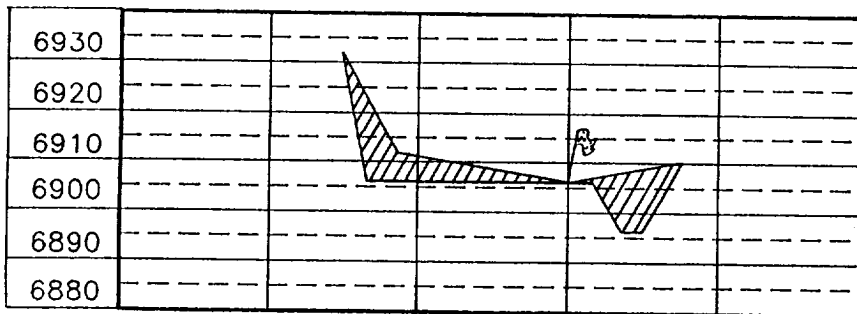
A-A'

C/L



B-B'

C/L



C-C'

C/L

