

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-80162
2. Name of Operator Phillips Petroleum Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412	7. If Unit or CA, Agreement Designation San Juan 29-5 Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit M, 1293' FSL & 736' FWL Sec. 23, T29N, R5W	8. Well Name and No. 224
	9. API Well No. 30-039-24990
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

RECEIVED
JUL 24 1992
OIL CON. DIV.
DIST. 2

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Liner/Tbg/Frac
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-6-92 thru 6-12-92

MI & RU Big A Well Service Rig #16. Drilled stage tool and cement to 3900'. RU Petro Wireline and ran CCL/CBL/VDL logs. Perf'd 5-1/2" csg w/2 spf (.4" holes) from 3808'-3847'. Total of 64 holes. RU Halliburton and frac'd w/566 bbls gel water, 725,100 scf N₂ @ 70% Quality and 87,000 lbs 16/30 mesh Brady sand, ramped from 1 ppg to 5 ppg, flushed csg w/3600 gal gel. Max pressure 2160 psi, avg treating pressure 1847 psi, avg rate 31 bpm, ISIP 741 psi. Flow back immediately for force closure.

6-14-92 thru 6-19-92

RU Petro Wireline and ran GR/CCL logs and set CIBP @ 3775', perf'd w/2 spf (.4" holes) from 3646'-3726'. Total 92 holes. Frac'd w/600 bbls gelled fluid, 983,600 scf N₂ 70% Quality and 128,000 lbs 16/30 mesh Brady sand ramped from 1 ppg to 5 ppg. Avg treating pressure 2730 psi, avg rate 50 bpm, ISIP 4450. Flow back immediately for force closure. Ran 2-3/8", 4.7# tbg & set @ 3804'. NU WH. RD & MO on 6/19/92.

14. I hereby certify that the foregoing is true and correct

Signed

R. A. Allred

Title

Drilling Supervisor

Date

7-20-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON RESOURCE AREA
BY SMH

NMOCD