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rm 3160-5 UNI	TED STATES	FORM APPROVED Budget Bureau No. 1004-0135
nc 1990) DEPARTMEN	NT OF THE INTERIOR	Expires: March 31, 1993
BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No
OUNDRY NOTICES A	NO DEDOOTS ON WELLS	NM-80162
	ND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
	or to deepen or reentry to a different reservoir.	
Use "APPLICATION FOR	PERMIT - " for such proposals	
CUDMIT	IN TRIPLICATE	7. If Unit or CA. Agreement Designation
		San Juan 29-5 Unit
Type of Well Onl Y Gas		8. Well Name and No.
Well Other		-
2. Name of Operator Phillips Petroleum Company		S.J. 29-5 #224
3. Address and Telephone No.		9. API Well No. 30-039-24990
5525 Highway 64, NBU 3004, F	armington, NM 87401 505-599-345	4 10. Field and Pool, or exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey I	Description)	
Unit M, 1293' FSL & 736' FW		Basin Fruitland Coal
Section 23, T-29-N, R-5-W		11. County or Parish, State
		Rio Arriba, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT	OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	X Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice		Conversion to Injection
	Altering Cassag	Collectaton to Injection
	Other	Dispose Water
give subsurface locations and measured and true ve	Other	Dispose Water (Note: Report results of multiple complexion as W Completion or Recompletion Report and Log for ting any proposed work. If well is directionally di
give subsurface locations and measured and true ve	Other all pertinent details, and give pertinent dates, including estimated date of star critical depths for all markers and zones perment to this work.)* The subject well on 12-22-95 per the at JAN 1 6 1996 Office Goldon Dilly	Dispose Water (Note: Report results of multiple complexes as W Completion or Recompletion Report and Lag for ting any proposed work. If well is directionally d
4. I hereby certify that the foregoing is true and correct Signed (This space for Federal or State office use) Approved by Conditions of approval, if any:	Other all pertunent details, and give pertinent dates. Including estimated date of star crucial depths for all markers and zones pertinent to this work.)* Title Envir./Regulatory Engineer Title	Dispose Water (Note: Report results of multiple completons as We Completion or Recompletion Report and Lag forting any proposed work. If well is directionally distanced that the dispose and the second seco
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NMOCD

Phillips Petroleum Company
San Juan 29-5 Unit #224 (FtC)
1293' FSL, 736' FWL, Sec. 23, T-29-N, R-5W
Rio Arriba County, NM.
NM-80162

December 27, 1995

Plug & Abandonment Report

Cementing Summary:

Plug #1 & #2 with retainer at 3575', spot 63 sxs Class B cement inside 5-1/2" casing from above retainer to 3019' to cover Fruitland Coal and Ojo Alamo tops.

Plug #3 with 18 sxs Class B cement inside casing from 1927 to 1768 over Nacimiento top.

Plug #4 with 40 sxs Class B cement inside casing from 342' to surface, circulate good cement out casing valve.

Plugging Summary:

- 12-21-95 Safety Meeting. Drive rig and equipment to location. RU rig and equipment. Layout relief lines to pit. Install pit liner. Check well pressures: casing 920# and tubing 980#. Bleed well down, would not die. Kill well with 120 bbls water. ND wellhead. NU BOP and function test. RU tubing equipment. POH and tally 122 joints 2-3/8" tubing. PU 5-1/2" hydro-set retainer and RIH; set at 3575". Load casing with 40 bbls of treated water (1/2% CWR037 corrosion inhibitor). Pressure test casing to 500# for 15 min, held OK. Shut in well. SDFD.
- 12-22-95 Safety Meeting. Open up well, no pressures. Combine Plug #1 & #2 with retainer at 3575', spot 63 sxs Class B cement inside 5-1/2" casing from above retainer to 3019' to cover Fruitland Coal and Ojo Alamo tops. POH to 1927'. Plug #3 with 18 sxs Class B cement inside casing from 1927' to 1768' over Nacimiento top. POH to 342'. Plug #4 with 40 sxs Class B cement inside casing from 342' to surface, circulate good cement out casing valve. POH and LD tubing and setting tool. Shut in well and WOC. ND BOP. Dig out wellhead. Cut wellhead off; found cement at surface. Mix 10 sxs Class B cement and install P&A marker. RD rig and move off location. Notified BLM 12/20/95, No BLM representative on location.