

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE

SF 079756-A

RECEIVED
OCT 02 1991 9:35

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 3160-3 for such proposals)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

1. Oil well [] Gas well [] Other []

GAS WELL

8. FARM OR LEASE NAME

29-4 CARSON 3

2. NAME OF OPERATOR

FALCON SEABOARD OIL COMPANY

9. WELL NO:

1

3. ADDRESS OF OP (505) 327-7259

c/o DAVE SIMMONS, BOX 48, FARMINGTON, NM 87499

10. FIELD OR WILDCAT NAME

Basin Fruitland Coal Gas Pool

4. LOCATION OF WELL (REPORT LOCATION CLEARLY.)

989' FNL & 1087' FWL

3 - T 29 N - R 4 W

14. API NO:

30-039-25068

15. ELEVATIONS (SHOW DF, RT, AND GR)

7546

12. COUNTY OR PARISH

RIO ARRIBA

13. STATE

NEW MEXICO

16. INTENTION TO: CHANGE CEMENT PROGRAM FOR CASING DESIGN PLANS
SUBSEQUENT REPORT:

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS:

OPERATOR PLANS TO SET NEW 7" 23# CASING AT 4075'; JUST ABOVE THE FRUITLAND COAL. THE CASING WILL BE CEMENTED IN ONE STAGE USING SUFFICIENT CEMENT VOLUME TO CIRCULATED TO SURFACE. CENTRALZERS WILL BE PLACED A MINIMUM OF EVERY 200'.

THE PROPOSED TYPE AND QUANTITY OF CEMENT TO BE USED IS AS FOLLOWS:

CEMENT CALCULATED ON TRUE HOLE SIZE + 80% EXCESS.

- Preceed cement with 20 bbls Superflush to prevent loss of circulation.
- LEAD cement: 511 SKS (925 cu ft) 65/35 Standard Poz + 6% gel + 1/4 lb/sk Flocele + 0.6% Halad-322
- TAIL cement: 150 sks (177 cu ft) Standard Neat + 0.6% Halad-322 + 1/4 lb/s Flocele

RECEIVED

OCT 30 1991

NOTE: This format is Issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE THE FOREGOING IS TRUE AND CORRECT

SIGNED

R. D. Simmons

TITLE AGENT

R. D. SIMMONS

OIL CON. DIV

DIST. 3

DATE: 09/20/91

APPROVED BY _____

TITLE _____

APPROVED

CONDITIONS OF APPROVAL, IF ANY

FRAGGG

OCT 24 1991

AREA MANAGER