

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 3160-3 for such proposals)

1. Oil well [ ] Gas well [ ] Other [ ]

**GAS WELL**

2. NAME OF OPERATOR

**FALCON SEABOARD OIL COMPANY**

3. ADDRESS OF OR(505) 327-7259

**c/o DAVE SIMMONS, BOX 48, FARMINGTON, NM 87499**

4. LOCATION OF WELL (REPORT LOCATION CLEARLY.)

**989' FNL & 1087' FWL**

14. API NO:

**30-039-25068**

15. ELEVATIONS (SHOW DF, RT, AND GR)

**7546**

12. COUNTY OR PARISH

**RIO ARRIBA**

13. STATE

**NEW MEXICO**

16. INTENTION TO:

SUBSEQUENT REPORT: **7 CASING AND CEMENTING REPORT**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS:

Arapahoe Rig 11 drilled 8-3/4" hole to 4075' KB. Reached TD @ 2:15 PM 9-23-91  
Ran 93 joints new 7" 23# J55, ST&C Range 3 casing. Total length threads off 4094'.  
Landed at 4075' KB. Halliburton cemented as follows: Preflush of 20 bbls SuperFlush  
511 sacks (925 cu ft) 65/35 poz + 6% gel, +1/4 lb/sk flocele + 0.6% Halad 322  
followed by 150 sacks (177 cu. ft.) Class "B" neat w/ 1/4 lb/sl flocele + 0.6% Haladd 322  
Circulation good throughout operation. Circulated cement to surface.  
Plug down at 1:30 AM 9-24-91. Set slips and cut off casing. Rig released 9-24-91

**RECEIVED**  
OCT 3 0 1991.  
OIL CON. DIV.  
DIST. 3

NOTE: This format is Issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE THE FOREGOING IS TRUE AND CORRECT

SIGNED

**R. D. SIMMONS**

TITLE **AGENT**

DATE: 09/24/91

APPROVED BY

TITLE

DATE:

CONDITIONS OF APPROVAL, IF ANY

**ACCEPTED FOR RECORD**

OCT 24 1991

**FARMINGTON RESOURCE AREA**

BY

## JOB LOG

WELL NO. 1

LEAK 25-44-3

TICKET NO. 125401

CUSTOMER FALCON SALVAGE

PAGE NO. 1

JOB TYPE 2" TUBING

DATE

9-23-91

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	19:00							on location, Regulated @ 200
	19:15							SAFETY MEETING
	19:20							SPOT & Rig-up Equipment
92471	00:10	3	5				100	Pump H <sub>2</sub> O spacer
	00:13	4	10				110	Pump C <sub>2</sub> H <sub>6</sub> H <sub>2</sub> O
	00:17	4	5				110	Pump H <sub>2</sub> O spacer
	00:18	5	20				150	Pump Super Flush 102
	00:22	7	5				325	Pump H <sub>2</sub> O spacer
	00:23	7	164				400	Mix & Pump 1000 C <sub>2</sub> H <sub>6</sub> @ 12.44/gal
	00:43	5	31.5					Mix & Pump 700 C <sub>2</sub> H <sub>6</sub> @ 15.64/gal
	00:49	—	—					Completed, Shut Down Deep Plug
	00:50	4.10					100	5 min. displacement
	01:02	4 1/2	54				250	Completion
	01:25	—	159				700	Displacement in, Bumpal Plug
	01:30	—	—				700	Open Release to check float (OK)
								NOTE: Circulated 3 BBLs
								Completed to Surface

Job Complete

Thank You For Calling Service

George J. Ford

CUSTOMER