

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Falcon Seaboard Oil Company

3. ADDRESS AND TELEPHONE NO.

c/o Dave Simmons, P. O. Box 48, Farmington, NM 87499 (505) 327-7259

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 989- FNL & 1087' FWL

At top prod. interval reported below same

At total depth same

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 9-18-91 16. DATE T.D. REACHED 10-5-91 17. DATE COMPL. (Ready to prod.) 11-18-92 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 7559' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4207' 21. PLUG, BACK T.D., MD & TVD 4206' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 0-TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* Top 4130', Bottom 4202' Fruitland Coal

26. TYPE ELECTRIC AND OTHER LOGS RUN

Microlog, Spectral Density Dual Spaced Neutron, Coal Analysis

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	275' KB	12-1/4"	See Attachment A	
7"	23	4075' KB	8-3/4"	See Attachment A	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	3944' KB	4207' KB	Uncemented		2-3/8"	4154' KB	N/A

31. PERFORATION RECORD (Interval, size and number)

4130-4132', 0.38", 8 holes  
4138-4144', 0.38", 24 holes  
4162-4174', 0.38", 48 holes  
4190-4202', 0.38", 48 holes

RECEIVED  
JAN 29 1993  
OIL CON. DIV.  
DIST. 2

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION 11-18-92 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 11-21-91 HOURS TESTED 2 CHOKE SIZE 8/64 PROD'N. FOR TEST PERIOD 0 OIL—BBL. 15.4 GAS—MCF. 0 WATER—BBL. 0 GAS-OIL RATIO N/A

FLOW. TUBING PRESS. 285 psig CASING PRESSURE 460 psig CALCULATED 24-HOUR RATE 0 OIL—BBL. 185 GAS—MCF. 0 WATER—BBL. 0 OIL GRAVITY-API (CORR.) N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Attachment A - Cementing Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*[Signature]*

TITLE

Manager, Production

DATE

12-1-92

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD  
JAN 12 1993  
Smm

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	4130	4202	Gas and Water	OJO Alamo SS	3747'	3747'
				Kirtland SH	3870'	3870'
				Fruitland FM	4036'	4036'
				Est. Top of Pictured Cliffs	4210'	4210'

Attachment A  
to  
Well Completion or Recompletion Report

Company: Falcon Seaboard Oil Company

Address: c/o Dave Simmons  
P. O. Drawer 48  
Farmington, NM 87499  
(505) 327-7259

ITEM 28 CEMENT RECORD

Well: 29-4 Carson 3#1  
Unit D Sec. 3, T29N, R4W Rio Arriba County, NM

Surface Casing: 9-5/8", 36#, K-55 ST&C R-Z casing @ 275' KB  
Cemented with 175 sacks Class "B" w/3% CaCl<sub>2</sub> and 1/4# Flocele/sack. Circulated 50 sacks to surface. Plug down at 12:30 AM 9-19-92.

Production Casing: 7", 23#, J-55, LT&C @ 4075' KB  
Cemented with 511 sacks 65/35 poz w/6% gel and 1/4# Flocele and 0.6% Halad-322 followed by 150 sacks Class "B" neat with 1/4# Flocele + 0.6% Halad-322. Circulation good throughout operation. Circulated cement to surface. Plug down at 1:30 AM 9-24-91. Set slips and cut off casing. Rig released 9-24-1.