Form 3160-3 (November 1983) (tomeriy 9-331C)

## **UNITED STATES**

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

(tollietty )	DEPARTMEN	T OF THE INT	ERIOR	5. LEASE DESIGNATION AND		
	BUREAU O	F LAND MANAGEM	ENT 30-039-25		SERIAL NO.	
APPLICATIO			PEN, OR PLUG E		TRIBE NAME	
1a. TYPE OF WORK		- 1 : 51 2: 37				
_	ILL 😿	DEEPEN [	PLUG BA	K 7. UNIT AGREEMENT NAME		
b. TYPE OF WELL	VELL X OTHER		SINGLE MULTIP	.B S. FARM OR LEASE NAME	······································	
2. NAME OF OPERATOR	VELL X OTHER		ZONE EA ZONE	29-4 CARSON 10		
FALCON SEABO	ARD GAS COMPANY			9. WELL NO.	<del></del>	
3. ADDRESS OF OPERATOR				1		
c/o DAVE SI	10. FIELD AND POOL, OR W	10. FIELD AND POOL, OR WILDCAT				
4. LOCATION OF WELL (R At surface	deport location clearly an	d in accordance with an	y State requirements.*)	BASIN FRUITLAND	COAL POOT	
	2177 FNL & 1337	<del>887 °</del> FEL		11. SEC., T., E., M., OR SLE. AND SURVEY OR AREA		
At proposed prod. zor	H	H				
14. DISTANCE IN MILES	'Séc. 10-29N-4W	'Séc. 10-29N-4W				
15 Miles sou		EW MEXIC				
15. DISTANCE FROM PROPO LOCATION TO NEARES	17. NO. OF ACRES ASSIGNED	OF ACREN ABSIGNED				
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 887			640 2238.02	TO THE WELL.	/320	
19. DISTANCE FROM PROF TO NEAREST WELL, D		19.	PROPOSED DEPTH	20. BOTARY OR CABLE TOOLS		
OR APPLIED FOR, ON TH		3500'	3920	ROTARY		
21. ELEVATIONS (Show wh	'	This action is subject to	to technical and suant to 43 OFF 3166.8	22. APPROX. DATE WORK W		
<u>69<del>2</del>3 GR 67</u> 23.		· ·	ND CEMENTING PROGRA	I AS SOON AS POSS DRILLING OPERATIONS AUTHORIZE	IBLE D ARE	
		PROPUSED CASING A	ND CEMENTING PROGRA	SUBJECT TO COMPLIANCE WITH A		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	"GENERAL REQUIREMENTSMENT		
12-1/4	8-5/8	24	250	180 sks circ to surface		
7-7/8	5-1/2	17	3920	2 stages circulated to	<u>surface</u>	
Exhibits at	ttached as foll	ows:				
A: Location	n and Elevation	Plat	F: Drillin	g Rig Layout		
B: Ten Poin	ion Rig Layout					
C: Blowout	n Profile					
	oint Requ <mark>iremen</mark> ty Map – Access		1: Product	ion Facilities Schemati	С	
	•					
m	ECEIVE		ingerthorfe gja	ofia.		
in(		E A 4 :		n and a second and a		
u u	MAY2 0 1991					
	MAI 2 U 1331	. 34	da logol or equ	eader ne		
O	IL CON. DIV	., 63 t	itie to this loss	<b>*.</b>		
				sent productive sone and proposed ne		
one. If proposal is to preventer program, if an	drill or deepen direction	ally, give pertinent data	on subsurface locations an	sent productive sone and proposed new i measured and true vertical depths. (	w productive Bive blowout	
24.	\ \( \sigma_{}		Anant	8 .1		
SIGNED R D S	THOUSE	TITLE_	Agent	DATE 8-11-	70	
(This space for Fede	ral or State office use)		<del></del>			
appure vo			/ PROULT	APPROVED	)	
PERMIT NO.			APPROVAL DATE	AS AMENDE		
APPROVED BY		TITLE			<b>U</b>	
CONDITIONS OF APPROV	AL, IF ANY:	<del> </del>		MAY 1 4 1991		

NSL- 3011(8) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD** 

\*See Instructions On Reverse Side

## EXHIBIT A

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

125 Mil 20

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT May

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 All Distances must be from the outer boundaries of the section Well No. Le250 29-4 CARSON 10 FALCON SEABOARD GAS CO. Township .29 RIO ARRIBA COUNTY Section 10 Unit Letter R.4 W. Ν. feet from the EAST Actual Focage Location of Well: 398 NORTH line and Lindicated Acreage: Producing Formation Ground level Elev. BASIN FRUITLAND COAL POOL 320 6935 FRUITLAND COAL 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of Yes Yes No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION 5274.06 WEST I hereby certify that the information contained herein in true and complete to the best of my browledge and belief. SOUTH 1337 mines Printed Name R. D. Simmons Position 398 Agent Company Falcon Seaboard Gas Co. ECEIVE 9 October 24, 1990 MAY2 0 1991 SURVEYOR CERTIFICATION 10 SEC. JIL CON. DIV. I hereby certify that the well location show. on this plat was plotted from field notes of DISTL 3 actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 990 OCTO Signature Profession Certific

1000

1500

2000

1980 2319 2640

990

1320

1650

500