Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1,804-0135
Expires: November 30, 2000

5. Lease Serial No.

OME	NO	. yov4	-013	22
Expires:	Nov	mber	30,	2000
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BY

SUNDRY NOTICES	SF-078642				
Do not use this form for abandoned well. Use Fo	6. If Indian, Allottee or Tribe Name				
THE COLUMN TWO IS NOT		OCT 2000			
SUBMIT IN TRIPLICATE	- Other instructions o	on reverse side		7. If Unit or CA/Agreement, Name and/or	
1. Type of Well		- And the second		San Juan 29-5 Unit	
Oil Well X Gas Well Other				8. Well Name and No.	
2. Name of Operator Phillips Potnoloum Company			Design Control	SJ 29-5 Unit #231	
Phillips Petroleum Company 3a. Address 3b. Phone No. (include area code)			<i>.</i>	9. API Well No.	
5525 Highway 64, NBU 3004, Farming	ton, NM 87401	3b. Phone No. (include a 505-599-3454	rea coae)	30-039-25075 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Surve	ey Description)			1	
Unit K, 1743' FSL & 1432' FWL Section 5, T29N, R5W			Basin Fruitland Coal		
				11. County or Parish, State Rio Arriba. NM	
12. CHECK APPROPR	ATE BOX(ES) TO IN	DICATE NATURE OF NO	OTICE, REPORT,		
TYPE OF SUBMISSION			PE OF ACTION		
Notice of Intent					
Notice of Intent	Acidize	Deepen	H	(Start/Resume) Water Shut-Off	
X Subsequent Report	Alter Casing	Fracture Treat	Reclamatio		
	Chang Repair	New Construction	Recomplet		
Final Abandonment Notice	Convert to Injecti	Plug and Abandon		<u>cement liner, an</u>	
13. Describe Proposed or Commpleted Operation (clear			Water Disp	<u>reştinlulate wel</u>	
testing has been completed. Final Abandonment N determined that the final site is ready for final inspection MIRU Key #18. Kill well. ND WH 8 bride & then C/O to 3468' TD. CO @ 3098'. RIH w/bit to top of lingsi, Good test. COOH. Ran GR/CO w/.34" hole = 63 holes.	NU BOP. PT-OK. NOH. RIH w/4-1/ Ner & then D/O c	GIH w/6-1/4" bit 2" 10.5#. J-55 lin ement from 3440'	& tagged bi er & set @ 3 3460'. Loa	ridge in OH @ 3319'. C/O 3462' with top of liner set ad hole & PT liner to 1500	
3454 - 3458' = 14 hole; 3381' -	3396' = 31 hold	es; 3352' - 3356'	= 9 holes;	3302' - 3306' = 9 holes	
RIH w/pkr & set inside liner @ 31 formic acid. Frac'd w/44,084 gal sand & 10,843# of 8/14 flex sand.	70 Quality N2 Flowed back 1	foam w/25# Linear /4" & 1/2" chokes.	gel & 854,00 RD flowbac	00 scf N2. 60,630 # 16/30 ck equipment. COOH w/pkr.	
RIH w/2-3/8" tubing & circ hole NU WH. PT - OK. Pumped off chec back on line.	cream. Po a ran k. RD & releas	a tubing @ 3420 w ed rig. Turned we	ith "F" nipp over to p	ple set @ 3376'. ND BOP & production department to put	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title	<u>_</u>		
Patsy Clugston		S	r. Regulator	ry/Proration Clerk	
_ Jalsa Clust		Date 10/17		<u> </u>	
THIS	SPACE FOR FED	ERAL OR STATE OFF	FICE USE		
Approved by		Title		Date	
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon.	those rights in the subj	arrant or Office		FOR RECOR	
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section States any false, fictitious or fraudulent statements or represent	1212 makes it a crime	for any person knowingly and its jurisdiction.	and willfully to ma	ske Uny department or agency of the Uni	