Submit 3 Copies to Appropriate District Office

Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office			/	
DISTRICT I P.O. Box 1980, Hobby NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		WELL AM NO.	
• * •			30-039-25076	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa 1 c, New Mexico	0750+2000	5. Indicate Type of Lease STATE FEE	₹X
DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410			6. State Oil & Gas Lease No.	
SUNDRY NOTI	CES AND REPORTS ON WEL	.LS		
(DO NOT USE THIS FORM FOR PRODIFFERENT RESER (FORM C	OPOSALS TO DRILL OR TO DEEPEN NOOR, USE "APPLICATION FOR PEI 101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A .	7. Lease Name or Unit Agreement Name	
I. Type of Well: OHL GAS WELL WELL X	OTHER		San Juan 29-5 Unit	
2. Name of Operator	C) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		8. Well No. 226 ·	
PHILLIPS PETROLEUM CON Address of Operator	IPANY		9. Pool name or Wildcat	
	FARMINGTON, NM 87401	.•	BASIN FRUITLAND COAL	
4 Well Location	•		2 West	
Unit Letter N: 971	Feet From The South	Line and 130	Feet From The	Line
Section 7	Township 29N Ra		NMPM Rio Arriba Cou	nty
	10. Elevation (Show whether	•		
	Appropriate Box to Indicate N	CL Notice De	VIIII	
11.			SEQUENT REPORT OF:	
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REPORT OF:	_
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	L
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. 🛛 PLUG AND ABANDONMEN	πC
PULL OR ALTER CASING		CASING TEST AND CE	MENT JOB 🗌	
OTHER:	□	OTHER:	Spud .	_ [2
12. Describe Proposed or Completed Operat	ions (Clearly state all pertinent details, an	d give pertinent dates, includ	ling estimated date of starting any proposed	
work) SEE RULE 1103.		i.		
9-7-92				
MIRIL Agtec #124 Spud 1	2-1/4" hole on 9-7-92	and ran $9-5/8"$,	36# casing and	
set @ 287' Dowell cemer	ited $w/205$ Sx Class G v	√3% S1 and 1/4#	/sk D-29. Circulated	
05 Sy WOC 8 hrs NII BOP	and attempt csg test.	Found casing le	eak. Gin W/Baker racker	
and test casing. Isolate	ed casing collar leak	195'-190'. RU I	lowell and spotted 48 5X	
Class G $w/3\%$ S ₁ and $1/48$	/sk D-29 from 245' to	135'. COOH w/dr	rill pipe. Close rams and	
block squeeze 1/4 bbl in	ito leak. SI w/3000 psi	i on casing. WUC	C 6 hrs. Drill cement and	
test casing to 500 psi	for 15 minutes, test of	kay. Notified E	The Busch wyood e 1300	
hrs on 9-8-92.			Secretary of the second	
			in the second of	
			1352	
I hereby certify that the information above to true	and complete to the best of my knowledge and		rvisor Cold. DIV 9-11-92)
	//le/X mi	Drilling Supe	IVESOF COLUMN DATE OF 3-11-92	-

(This space for State Use)

TYPE OR PRINT NAME

Original Signed by CHARLES GROLLON

R. A. Allred

DEPUTY OIL & GAS INSPECTOR, DIST. 42

DATE

TELEPHONE NO.

137. S

CONDITIONS OF APPROVAL, IF ANT: