

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-081114	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Phillips Petroleum Company				7. UNIT AGREEMENT NAME San Juan 29-5 Unit	
3. ADDRESS OF OPERATOR 5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412				8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit K, 1926' FSL & 1847' FWL At top prod. interval reported below Same as above At total depth Same as above				9. WELL NO. 219	
14. PERMIT NO. 30-039-25081				12. COUNTY OR PARISH Rio Arriba	
DATE ISSUED				13. STATE NM	
15. DATE SPUDDED 10-1-92		16. DATE T.D. REACHED 10-13-92		18. ELEVATIONS (DP, RKB, RT, CR, ETC.)* 6424' GL	
17. DATE COMPL. (Ready to prod.) 10-28-92		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3290'	
21. PLUG BACK T.D., MD & TVD 3290'		22. SP. WEIGHT, COMPL. HOW MADE*		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3100'-3280' Fruitland				25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL				27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9-5/8"		36#, J-55		285'	
7"		23#		3100'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12-1/4"		200 Sx C1 G, Circ 73 Sx			
8-3/4"		400 Sx 65/35 Poz, 150 Sx C1G, Circ 100 Sx			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
5-1/2"		2966'		3289'	
23#		SACKS CEMENT*		SCREEN (MD)	
		None			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		3269'		None	
4.7#					
31. PERFORATION RECORD (Interval, size and number)					
Perf'd w/4 spf (.75" diam) 3264'-3280'; 3188'-3202'; 3166'-3182'; 3128'-3142'; 3100'-3106' Total 264 Holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
		019 FARM 92 NOV-3 PM 13:43			
33. PRODUCTION					
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 10-27-92		HOURS TESTED 1		CHOKE SIZE 2"	
FLOW. TUBING PRESS.		CASING PRESSURE SI 750		CALCULATED 24-HOUR RATE SI 20	
OIL—BBL.		GAS—MCF. 1.12		WATER—BBL. 20	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on Connection					
35. LIST OF ATTACHMENTS					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. A. Allred

TITLE Drilling Supervisor

DATE NOV 2 1992

*(See Instructions and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2565'	2725'	Sandstone			
Kirtland	2725'	3020'	Sandstone & Shale			
Fruitland	3020'	3100'	Sandstone & Shale & Coal			
Fruitland Coal	3100'	3278'	Shale & Coal			
Pictured Cliffs	3293'		Sandstone			