

Sub-section 3 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1940, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Aracata, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form O-114
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY		Well No. 30-039-25081
Address 5525 HWY 64 NBU 3004, FARMINGTON, NEW MEXICO 87401		
Reason(s) for Filing (Check proper box) New Well ☒ ☐ Other (Please explain) Recompletion ☐ ☐ Change in Operator ☐ ☐		
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐		
AMENDED REPORT (RATE TEST)		

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE		Kind of Lease State, Federal or Free	Lease No. SF-081114
Lease Name SAN JUAN 29-5 UNIT		Well No. 219	Pool Name, Including Formation BASIN FRUITLAND COAL
Location Unit Letter K, 1926 Feet From The South Line and 1847 Feet From The West Line		Section 4 Township 29N Range 5W, NMPLM, Rio Arriba County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☐ or Condensate ☐ NONE		Address (Give address to which approved copy of this form is to be sent) PO BOX 58900, SALT LAKE CITY, UTAH 84158	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ WILLIAMS FIELD SERVICES		Is gas actually connected? When?	
If well produces oil or liquids, give location of tanks.		Unit Sec. Twp. Rge.	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion - (X)			X	X					
Date Spudded 10-1-92	Date Compl. Ready to Prod. 10-13-92	Total Depth 3290'		P.B.T.D. 3290'					
Elevations (DF, RKB, RT, GR, etc.) 6424' GL	Name of Producing Formation Fruitland	Top Oil/Gas Pay 3100'		Tubing Depth 3269'					
Perforations 3100' - 3280'				Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE		CASINO & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"		9-5/8", 36#, K-55		285'		200 Sx C1 G, Circ 73 Sx			
8-3/4"		7", 23#, J-55		3100'		400 Sx 65/35 Poz, 150 Sx			
6-1/4"		5-1/2", 23#		3289'		C1 G, Circ 100 Sx			
		2-3/8", 4.7#		3269'					

V. TEST DATA AND REQUEST FOR ALLOWABLE		OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	RECEIVED DEC 29 1992 OIL CON. DIV. I DIST. 3
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls	Water - Bbls	

GAS WELL		Bbls. Condensate	Gravity of Condensate
Actual Prod. Test - MCF/D 112	Length of Test 1 Hr.	20/Wtr	
Testing Method (Pitot, back pr.) Pitot	Tubing Pressure (Shut-in) 750	Casing Pressure (Shut-in) 20	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief.	
Signature R. A. Allred	Drilling Supervisor
Printed Name R. A. Allred	Telephone No. (505) 599-3412
Date 12-21-92	

OIL CONSERVATION DIVISION	
DEC 29 1992	
By [Signature]	Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.