

Form 3160-4
(November 1983)
(Formerly 9-130)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ OIL ☐ GAS ☐ DIFF. ☐ Other _____

3. NAME OF OPERATOR

Phillips Petroleum Company

4. ADDRESS OF OPERATOR

5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit K, 1926' FSL & 1847' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

30-039-25081

12. COUNTY OR PARISH

13. STATE

Rio Arriba

NM

15. DATE SPUDDED

10-1-92

16. DATE T.D. REACHED

10-13-92

17. DATE COMPL. (Ready to prod.)

10-28-92

18. ELEVATIONS (OF, AKB, AT, CB, ETC.)*

6424' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3290'

21. FLUG, BACK T.D., MD & TVD

3290'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3100'-3280' Fruitland

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL Cased

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	285'	12-1/4"	200 Sx C1 G, Circ 73 Sx	
7"	23#	3100'	8-3/4"	400 Sx 65/35 Poz, 150 Sx C1G, Circ 100 Sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	2966'	3289'	None		2-3/8"	3269'	None
2 3/4"					4.75		

31. PERFORATION RECORD (Interval, size and number)

Perf'd w/4 spf (.75" diam)

3264'-3280'; 3188'-3202'; 3166'-3182'

3128'-3142'; 3100'-3106'

Total 264 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DATE INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

SI Flowing

WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS/OIL RATIO

10-27-92 1 2" 112 20

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)

SI 750 SI 20 112 20

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

J. D. Knight

Waiting on Connection

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

R. A. Allred

TITLE

Drilling Supervisor

ACCEPTED FOR RECORD

DATE 12-21-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

JAN 1 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON RESOURCE AREA

NMOC

BY S.M.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPT.
Ojo Alamo	2565'	2725'	Sandstone			
Kirtland	2725'	3020'	Sandstone & Shale			
Fruitland	3020'	3100'	Sandstone & Shale & Coal			
Fruitland Coal	3100'	3278'	Shale & Coal			
Pictured Cliffs	3293'		Sandstone			