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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## DUALE UI ITOM MICHICU Energy, Minerals and Natural Resources Department

n C-104 |md 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., A ec., NM 87410

DISTRICT # P.O. Drawer DD, Artesia, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

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Section 4 Township 273  IDENTIFY TO THE TOWNSTORTER OF OIL AND NATURAL GAS  Sume of Authorized Transporter of Caninghead Class or Condensate Address (Give address to which approved copy of this form is to be sent)  Nonce  **Nonce**  **Nonce**		• 20	787	Benea	5W	. 1	NMPM.	Rio	Arriba			County	
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Five Decides of Cable.  Unix Sec. Twp. Rgc. Is gas actually connected?  When y in location of Cable.  V. COMPLETION DATA  Designate Type of Completion - (X)  Oil Wall Gas Well New Well Workover Deeps Pug Back Sums Res' Diff Res' Data Spadded  Designate Type of Completion - (X)  Data Compl. Ready to Peol.  Total Depth Pug Back Sums Res' Diff Res' Data Spadded  PRIST.D.  Tubing Depth Designation Open Casle Spadded  Tubing Promition  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or beforeful Schlagard). Sec. For Casle Spadded Clifford, pump, gas life, sec. July 17 1993  Date First New Oil Rus To Tank Data of Test  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure (Shut-ia)  Dist. 3  GAS WELL Actual Food. Part - MCFD  Length of Test  Water - Bbis.  Oil CONSERVATION DIVISION  Date Approved  By Supervisor District As a Supervisor By a bove is true and complete to the best of my knowledge and belief.  Title Supervisor District As a Supervisor By the Base Lyy, Environment at Engineer  Fide Haselyy, Environment at Engineer  Fide Hasely, Environment and Engineer Engineer	PHILLIPS PETROLEUM (	COMPANY			****	5525_	Hwy.	64.	<u>NBU_300</u>	4. Farm	ington,	NM 8/40	
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OIL WELL  Oil First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure (Shut-ia)  DIST. 3  Casing Pressure (Shut-ia)  Cooke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  The Cooker of the the rules and remitations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Ed Hasely, Environmental Engineer  Pristed Name  6-14-93  (505) 599-3460  Title													
OIL WELL  Once First New Oil Run To Tank  Date of Test  Date of Test  Date of Test  Tubing Pressure  Casing Pressure (Shut-ia)  DIST. 3  Conv. DIV.  DIST. 3  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Supernvisor Division D	V TEST DATA AND REQU	EST FOR	ALLOY	VABLE						er. Jamel an b	بالكو الشيش	nosto 🐼 🖻	
Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  JUN1 7 1993  Actual Prod. During Test  Oil - Bibls.  Gas WELL  Actual Prod. Test - MCF/D  Length of Test  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Oll CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Supersture  Edd Hasely, Environmental Engineer  Pristed Name 6-14-93  (505) 599-3460  Title  Title  Title  Title  Title  Title  Title  Title	OIL WELL (Test must be after	r recovery of	f socal volum	ne of load	oil and mu	n be equal i	o or exce	ed top ell	owable for D	of C	* 10		
Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  JUNI 7 1993  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas WELL  Actual Prod. Test - MCF/D  Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure (Shus-in)  Casing Pressure (Shus-in)  Casing Pressure (Shus-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Ed Hasely, Environmental Engineer  Printed Name 6-14-93  Taleshore No.	Date First New Oil Run To Tank						Mountain Memor (1, 10, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,				e de m	خارب اور ا	
Actual Frod. During Test  Oil - Bbls.  Water - Bbls.  Gas WELL  Actual Frod. Test - MCF/D  Length of Test  Tubing Freshure (Shut-in)  Fosting Method (pitot, back pr.)  Tubing Freshure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Ed Hasely, Environmental Engineer  Friedd Name  6-14-93  Table OSS SUPERVISOR DISTRICT #3  Title  Title  Title											Size 17 1002		
Actual Prod. During Test  Oil - Bbls.  Gas WELL  Actual Prod. Test - MCF/D  Length of Test  Actual Prod. Test - MCF/D  Length of Test  Actual Prod. Test - MCF/D  Length of Test  Dist. 3  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Olic Consensate  Oil Consensate  Oil Consensate  Oil Consensate  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Ed Hasely, Environmental Engineer  Printed Name  6-14-93  Talephore Mo	Length of Test	Tubing	Pressure			Canng r	ICESTIFE			ļ ,	JUNI (	1993	
GAS WELL  Actual Frod. Test - MCF/D  Length of Test  Actual Frod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Division have been complied with and that the Oil Conservation is true and complete to the best of my knowledge and belief.  Signature  Ed Hasely, Environmental Engineer  Friedd Name  6-14-93  Talebore No.						Water - I	Rible			Cu- MQ	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	1 DIV	
GAS WELL  Actual Frod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Ed Hasely, Environmental Engineer  Friedd Name  6-14-93  Talebore No.	Actual Prod. During Test Oil - Bbls.					Water -				U			
Casing Fressure (Shut-in)   Choke Size											DIST	, 3	
Casing Pressure (Shut-in)   Choke Size	GAS WELL							4 N I/FE		Gravity o	Condensate		
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Ed Hasely, Environmental Engineer  Printed Name 6-14-93  (505) 599-3460  Talebore No.	Actual Prod. Test - MCF/D	Length	of Test			Bbls. Co	DOCTOR	MINICE	•		A1	•	
VI. OPERATOR CERTIFICATE OF COMPLIANCE  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Ed Hasely, Environmental Engineer  Printed Name 6-14-93  Coll Conservation  OIL CONSERVATION DIVISION  Date Approved  JUN 1 7 1993  By  SUPERVISOR DISTRICT #3  Title  Title  Title  Title  Title  Title  Title						7.7.7		(hie in)		Choke Si	2.8		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Ed Hasely, Environmental Engineer  Printed Name 6-14-93  Coll Conservation Division  Oll Conservation Division  JUN 171993  By  SUPERVISOR DISTRICT #3  Title  Title  Title  Title  Title  Title  Title  Title  Title	Testing Method (pitot, back pr.)	Tubing	Pressure (S	hut-in)		Creing 1	Temure (	(SECONTE)					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Signature   Ed Hasely, Environmental Engineer   Title     Printed Name   (505) 599-3460     Talesbore No.		L				٦							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Signature   Ed Hasely, Environmental Engineer   Title     Friedd Name   (505) 599-3460     Talesbore No.	VI OPERATOR CERTIF	ICATE (	OF CON	<b>MPLIA</b>	NCE	- 11	$\bigcirc$	CO	NSFR'	VATION	1 DIVIS	ION	
Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.    Signature   Ed Hasely, Environmental Engineer   Title     Friedd Name   (505) 599-3460   Title     Title   Title	and the oil conservation of the Oil Conservation						· · · · · · · · · · · · · · · · · · ·						
Signature Ed Hasely, Environmental Engineer Fried Name 6-14-93  Talephore No.  Date Approved  By SUPERVISOR DISTRICT #3  Title  Title  Title	and that the information given scove					-    _	JUN 1 7 1993						
Signature Ed Hasely, Environmental Engineer Ed Hasely, Environmental Engineer SUPERVISOR DISTRICT #3  Printed Name 6-14-93 (505) 599-3460 Talebone No.	is true and complete to the best of t	my knowledg	se and pene	1.			ate A	pprov	ea				
Signature Ed Hasely, Environmental Engineer Ed Hasely, Environmental Engineer SUPERVISOR DISTRICT #3  Title 6-14-93 Talebras No.	1001 1								7		s) /	1	
Finded Name 6-14-93  Tale (505) 599-3460  Tale Title Title Title Title Title	W Haraly						By Dank) Chang						
Printed Name (505) 599-3460	El uccoly Environmental Eligineer					.							
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.