District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Operator and Well

PHILLIPS PETROLEUM COMPANY

Operator name & address

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

**OGRID Number** 

## APPLICATION FOR WELL WORKOVER PROJECT

5525 Hwy. 64												
Farmington, NM 87401												
Contact Party Patsy Clugston Phone 505-599-3454												
Property Name Well Number API Number San Juan 29-5 #219 30-039-25081												
UL Section Township Range Feet From The North/South Line Feet From The East/West Line County												
	UL <b>K</b>	Section 4	Township 29N	Range 5W	Feet From The 1926	South Line	184				Rio Arriba	ı
1		Worko	ver	_	<b>L</b>	<u> </u>	1				<u> </u>	
•			Commenced	: Previ	ous Producing Pool	(s) (Prior to Workover	):					
		/8/01										
			Completed:	Fr	uitland Coal							
		10/01			<del>-,</del>							
	III.					cedures performe						
	IV.											cover and at least
			•	production	on following the	workover reflectir	ng a po	ositive pro	auction	n increase	е.	
	<u>V.                                    </u>	AFFIDA									<del> </del>	
		State	of <u>San</u>	Juan)	\ 00							
		Cour	ate of Nove	Movico	) ss.							
			nty of New			et duly eworn un	on oat	h etates:				
		-							of the	ahove-re	aferenced Wel	4
Patsy Clugston , being first duly sworn, upon oath states:  1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.  2. I have made, or caused to be made, a diligent search of the production records reasonably available for this												
		2.	Well.	maue, c	or caused to be i	nade, a diligent s	earcii	or the pro	Jauctio	i i ecolus	i leasonably av	valiable for this
		3.		heet of	my knowledge	this application a	nd the	data usar	d to nre	nare the	production cui	rve and/or table
		Э.			e complete and		id tile	uala usel	u to pre	pare tric	production cal	TVC and/or table
	Ì	r	To uns	VVCII ai		accurate.						
	Siar	atura	1/1/a	4-11	ustr-	Title Sr Re	aulat	orv Clerk	. Da	te June	26, 2002	
	SIJE	SCRIRE	D AND SV	NORN 3	TO before me th	Title Sr. Reis 26 day of	T	ne		72	20(2002	
	301	JOURIDE	יס מווע מי	y Orale	i o belole ille til	15 <u>24 0                                    </u>		1				
						Notary	/ Publi	c		,		
	MV	Commiss	sion expire	s: /_	13/2003			1	<del>[</del>	Lu	101	
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	<u> </u>							.1/				
					N USE ONLY:							
١	/I.				PROVAL:				:		Madayar Dadi	and the Division
		I his A	pplication	is nereb	y approved and	tne above-retere	ncea v	veii is aes	signated	i a vveli v	vorkover Proje	ect and the Division
		nereby	verifies th	ie data s	snows a positive	production increa	ase. t	sy copy ne	ereor, u	1e Divisio	n nounes uie a	Secretary of the
					epariment of the	s Approval and c	ei unes	ง แเสเ แแร	AAGII A/	OIVOAGI	Froject was CC	unhieren ou
		1-10	_, <u>200</u>	<u>/</u> .								
	Signa	atuge Distri	ct Supervisor	<del></del>		OCD Dist	rict		Dat	te		
						AZTE	-	I			2 - 0	
	<u></u>	hailo	1 h			4778	-			1-02·	2002	
						-						

## 29-5 #219 Lease SF081114; API # - 30-039-25081 Unit K, 1926 FSL & 1847 FWL Section 4, T29N, R5W, Rio Arriba County, NM

Description of workover procedure used to increase production of the subject well:

A pumping unit was installed and the work entailed:

- 1. Setting a concrete pad.
- 2. Place the pumping unit on top of the pad.
- 3. Run fuel gas lines or electrical power to run the engine.
- 4. MIRU.
- 5. Pulls the tubing.
- 6. RIH w/bottomhole assemble.
- 7. Run RTP (rods, tubing and pump).
- 8. RD rig and MO.
- 9. Hook up and return well to production.

Work began approx. 7/8/01 and was completed 7/10/01.

## Workover Tax Incentive Profile for SJ 29-5 #219

## Workover - Installed a Pumping Unit

API#		mcf/month		mcv/month	
30-039-25081	Month	FC	Month	FC	
	Jul-00	10,097			
	Aug-00	9,941			
	Sep-00	10,242			
	Oct-00	10,631			
	Nov-00	10,259			
	Dec-00	8,116			
	Jan-01	7,792			
	Feb-01	5,674			
	Mar-01	4,313			
	Apr-01	3,836			
	May-01	2,859			
12 month average before	Jun-01	3,310			
workover		<b>→</b> 7,256			
Finished installed puming unit on 7/10/01	nit on 7/10/0	<b></b>	Jul-01	3,201	Jul-01
			Aug-01	2,340	Aug-01
3 month average after			Sep-01	1,787	Sep-01
pumping unit installed	1			2,443	Oct-01
					Nov-01
The avera	ge of 12 mor	ths previous	The average of 12 months previous production is higher than	nigher than	Dec-01
3 months	after the wor	k, but the ave	3 months after the work, but the average of the next 10 months	ct 10 months	Jan-02
volumes is higher	s higher.				Feb-02
(Operator	had a learning	ng curve on ho	(Operator had a learning curve on how to keep pumping unit	nping unit	Mar-02
running a	running and dialed in).				Apr-02

3,201 2,340 1,787 11,833 10,508 10,119 9,664 8,200 8,825 8,125

7,460