

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 E. Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator PHILLIPS PETROLEUM COMPANY		Well APN No. 30-039-25090
Address 5525 Hwy 64 NBU 3004, Farmington, NM 87401		
Reason(s) for Filing (Check proper box) New Well ☒ Other (Please explain) ☐ Recompletion ☐ Change in Transporter of: Change in Operator ☐ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name SAN JUAN 29-6 UNIT	Well No. 262	Pool Name, including Formation BASIN FRUITLAND COAL	Kind of Lease State, Federal or Foreign	Lease No. SF-080379-A
Location Unit Letter <u>A</u> : <u>814</u> Feet From The <u>North</u> Line and <u>.951</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>29N</u> Range <u>6W</u> , <u>NMPM</u> , <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ NONE	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ WILLIAMS FIELD SERVICES CO.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 58900, SALT LAKE CITY, UT 84158-0900					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rgn.	Is gas actually connected?	When? ATTN: CLAIRE POTTER

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 12-7-91	Date Compl. Ready to Prod. 1-4-92 / 1-21-92	Total Depth 3266'	P.B.T.D. 3265'					
Elevations (DF, RKB, RT, GR, etc.) 6370' GL	Name of Producing Formation Fruitland	Top Oil/Gas Pay 3198'	Tubing Depth 3258'					
Perforations 3198' - 3266'			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	9-5/8", 36#, K-55	279'	250 Sx Cl B, Circ 85 Sx					
8-3/4"	7", 23#, J-55	3179'	500 Sx 65/35 Poz, 150 Sx					
6-1/4"	5-1/2", 23#, P110	3265'	Cl B, Circ 240 Sx					
	2-3/8", 4.7#	3258'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		CHOKE SIZE MAR 13 1992 OIL CON. DIV. DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 8635	Length of Test 1 hr.	Bbls. Condensate/MCF 200/Wtr	Gravity of Condensate
Testing Method (pilot, back pr.) Pitot	Tubing Pressure (Shut-in) 1300	Casing Pressure (Shut-in) 1300	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature R.A. Allred Drilling Supervisor
Printed Name March 12, 1992 Title
Date (505) 599-3412 Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 17 1992
By Brian J. Shamp
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.