

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

RECEIVED
BLM

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-080379-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME

9. WELL NO.

262

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 21, T29N, R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other 92 MAR 13 AM 11:49

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other 019 FARMINGTON

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

5525 Hwy 64 NBU 3004, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit A, 814' FNL & 951' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

30-039-25090

DATE ISSUED

15. DATE SPUDDED 12-7-91 16. DATE T.D. REACHED 1-4-92 17. DATE COMPL. (Ready to prod.) 1-21-92 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6370' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3266' 21. PLUG BACK T.D., MD & TVD 3265' 22. INTERVALS DRILLED BY 23. INTERVALS DRILLED BY X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3198' - 3266' Fruitland 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

OIL CON. DIV.
DIST. 3

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	279'	12-1/4"	250 Sx C1 B, Circ 85 Sx	
7"	23#, J-55	3179'	8-3/4"	500 Sx 65/35 Poz, 150 Sx C1 B, Circ 240 Sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	3079'	3265'	None		2-3/8"	3258'	None
23# P110					4.7#		

31. PERFORATION RECORD (Interval, size and number)

Perf'd w/4 spf (.75" diam)
3256'-3266'; 3242'-3250'; 3228'-3240';
3220'-3226'; 3198'-3218'

Total 224 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

ACCEPTED FOR RECORD

33. PRODUCTION MAR 1 1992

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flowing		FARMINGTON RESOURCE AREA		SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
1-14-92	1	2"	→	RY	692		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 1300	SI 1300	→	---	8635	200		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on Connection

TEST WITNESSED BY

Dave Walters

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. A. Allred

TITLE Drilling Supervisor

DATE 3-12-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2320'	2550'	Sandstone			
Kirtland	2550'	2865'	Sandstone & Shale			
Fruitland	2865'	3210'	Sandstone & Shale & Coal			
Fruitland Coal	3210'	3264'	Shale & Coal			
Pictured Cliffs	3270'		Sandstone			