

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-080379-A

6. Indian, Allottee or Tribe Name

7. Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 #262

9. API Well No.

30-039-25090

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A, 814' FNL & 951' FEL
Section 21, T29N, R6W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Phillips suspects a leak in the casing of the abovementioned well and plans to isolate and repair as follows:

MI & RU Big A #18. ND WH & NU BOP. Test. POOH w/3-1/2", 9.3# J-55 production tubing. PU & RIH w/7" RBP & Packer. Set RBP @ 3000'. Dump 2 sxs sand on top of RBP. Test RBP & annulus to 1000 psi. If annulus fails, move packer uphole to isolate casing leak. If found, set packer @ +/- 250' above leak.

RU Cementing Co. mix and pump a minimum (maybe more) of 100 sx Class B cement w/2% CaCl2. Attempt to squeeze to 1000 psi. Unset packer & reverse circ clean. RD cement co. POOH w/tubing & packer. Wait on cement @ 24 hours.

PU bit & scraper on 3-1/2" production tubing. RIH & drill out cement. CO. PT to 1000 psi. Circ. clean. RIH w/3-1/2" prod. tubing @ 3128'. ND BOP & NU tree. Test. Retrieve plug. TOOH. RD, pump off exp. check. Place well back on production.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Envir./Regulatory Engineer Date 4-17-96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

APPROVED

APR 17 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD

DISTRICT MANAGER