

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A, 814' FNL & 951' FEL  
Section 21, T29N, R6W

5. Lease Designation and Serial No.

SF-080379-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 #262

9. API Well No.

30-039-25090

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other packer & on/off tool  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plans are to attempt & control where gas and water separation occurs. This should solve several production problems. Details of the procedure are as follows:

1. Set wireline plugs.
2. ND WH & NU BOPs.
3. POOH w/tubing.
4. GIH w/tubing, packer and on/off tool. Set EOT @ bottom perf & packer @ TOL, Release from on/off tool, PU 5' and land tubing.
5. ND BOPs and NU WH.
6. Return well to production.

A flow back tank will be utilized instead of a workover pit.

14. I hereby certify that the foregoing is true and correct

Signed *Fatsy Clugston*

Title Regulatory Assistant

Date 8-20-97

(This space for Federal or State office use)

Approved by *AS/ Duane W. Spencer*

Title

Date

Conditions of approval, if any: