

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY	Well API No. 30-039-25161
Address 5525 HWY 64 NBU 3004, FARMINGTON, NEW MEXICO 87401	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name SAN JUAN 29-6 UNIT	Well No. 248	Pool Name, including Formation BASIN FRUITLAND COAL	Kind of Lease State, Federal or Pool	Lease No. NM-05220
Location				
Unit Letter L	: 1428	Feet From The South	Line and 1157	Feet From The West
Section 15	Township 29N	Range 6W	NMPM	Rio Arriba
County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ NONE <u>Water</u> <u>2806565</u>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ WILLIAMS FIELD SERVICES <u>2806564</u>	Address (Give address to which approved copy of this form is to be sent) PO BOX 58900, SALT LAKE CITY, UTAH 84158	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Tw.	Rge.
		Is gas actually connected?
		When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 9-12-92	Date Compl. Ready to Prod. 10-18-92	Total Depth 3327'	P.B.T.D. 3327'					
Elevations (DF, RKB, RT, GR, etc.) 6459' GL	Name of Producing Formation Fruitland	Top Oil/Gas Pay 3152'	Tubing Depth 3165'					
Perforations Open Hole Coal Intervals 3152'-3307'			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8", 36#, K-55	280'	200 Sx Cl B, Circ 105 S
8-3/4"	7", 23#, J-55	3150'	575 Sx Cl B, Circ 225S
6-1/4"	Open Hole		
	2-3/8", 4.7#	3165'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth to be filed 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
DIST. 3			

GAS WELL

Actual Prod. Test - MCF/D 4.5	Length of Test 1 Hr.	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pitot, back pr.) Pitot	Tubing Pressure (Shut-in) 10	Casing Pressure (Shut-in) 475	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct.

R. A. Allred
Signature
R. A. Allred
Printed Name
11-2-92
Date
(505) 599-3412
Telephone No.
Drilling Supervisor
Title

OIL CONSERVATION DIVISION

JAN 11 1993

Date Approved

By

SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.