Form 3160		UNITED STATES	
(June 1990	?	T OF THE INTERIOR	Budget Bureau No. 1004-0135 Expires: March 31, 1993
		AND MANAGEMENT	5. Lease Designation and Serial No.
	SUNDRY NOTICES AN	D REPORTS ON WELLS	NM-05220
Do not use this forth for proposals to drill or to deepen or reentry to a different reservoir.			6. If Indian, Allottee or Tribe Name
	JJ 0011 1 111 1	PERMIT - " for such proposals	
			7. If Unit or CA, Agreement Designation
	070 FARMINGTON, NM _{SUBMIT}	IN TRIPLICATE	
1. Type of	Well	JUN - 9 1999 D	San Juan 29-6 Unit
Oil We	X Gas Other	8. Well Name and No.	
2. Name of Operator			\$1.20 6 Unit #240
Phillips Petroleum Company DIST. 3			SJ 29-6 Unit #248 9. API Well No.
3. Address and Telephone No.			30-039-25161
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454			10. Field and Pool, or exploratory Area
	n of Well (Footage, Sec., T., R., M., or Survey De	scription)	
Unit L, 1428' FSL & 1/1157' FWL			Basin Fruitland Coal
Section 15, T29N, R6W			11. County or Parish, State
			Rio Arriba, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION			
	X Notice of Intent	Abandonment	Change of Plans
	C s.t.	Recompletion	New Construction
	Subsequent Report	Plugging Back	Non-Routine Fracturing
	Final Abandonment Notice	Casing Repair	Water Shut-Off
	Final Abandonment Nodee	Altering Casing	Conversion to Injection
		X Other <u>test casing & shut-in</u>	Dispose Water (Note: Report results of multiple completion on Well
	· ·	L	Completion or Recompletion Report and Log form.)
		pertinent details, and give pertinent dates, including estimated date of startin ical depths for all markers and zones pertinent to this work.)*	g any proposed work. If well is directionally drilled
		•	
Phillips received approval to acidize this well in an attempt to make this well a productive well, but			
acid jobs were completed on wells in close proximity without success. Therefore, we will not be			
acidizing this well.			
Objiling yould like to get a packer in the bale to icelete the seal interval, inject marker inhibited			
Phillips would like to set a packer in the hole to isolate the coal interval, inject packer inhibited fluid down the backside, pressure test the casing and then use this well as a pressure observation well.			
We want to keep this wellbore in case in the future we are able to find an economical method of producing			
low pressure coal wells. Also, this well could be used for deeper formation completion.			
		4-4-0000	
THIS APPROVAL EXPIRES JUN 0 1 2002			
		The state of the s	
	by certify that the foregoing is true and correct	M Poquilatory Assistant	6/3/99
Signed	- ing mgh	Title Regulatory Assistant	Date 0/3/99
	pace for Federal or State office use)	Team land n	IIIN - 1000
Appro	ved by/S/ Duane W. Spencer	Title Title	Date JUN - 7 1999
Condi	tions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side