SUBMIT IN TRIPLICATE. (Other instructions on

Form approved. Budget Bureau No. 1004-0136

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*See Instructions On Reverse Side Title 18 U.S.C. Section 1007, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fc. New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT | P.O. Bux 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Operator 29-4 CARSON 22/ FALCON SEABOARD -COMPANY County Range Township Unit Letter Section R.4 W. RIO ARRIBA T.29 N **NMPM** Actual Footage Location of Well: feet from the WEST line and 2053 line SOUTH 1850 feet from the Dedicated Acreage: Ground level Elev. Producing Formation 320 Acres 7130 Basin Fruitland Coal Fruitland Coal 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consulidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation ☐ No If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Printed Name R. D. Simmons Position Agent OIL CON. DIV 5280 Company DISTI 3 FALCON SEABOARD GAS .CO NORTH Date APRIL 10, 1992 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and 2053 correct to the best of my knowledge and belief. Date Surveyed ALRO CA Oct (30, Professional/Surveyo wata Dagae Regie 96.79 colession ! Lord Surveyor 1000 500

2640

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