Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

8. Lease Designation and Serial No.

FARMINGTON RESOURCE AREA

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SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well San Juan 29-6 Unit Oil Gas Well 8. Well Name and No. 2. Name of Operator 263 9. API Well No. Phillips Petroleum Company 30-039-25188 3. Address and Telephone No. 5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412 · 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Basin Fruitland Coal 11. County or Parish, State Unit L, 2488' FSL & 793' FWL Section 22, T29N, R6W Rio Arriba, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Water Shut-Off Casing Repair Final Abandonment Notice Altering Casing Conversion to Injection KX Other As Per NTL-FRA-90-_ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1. 9-11-92 1545 Time Started: Time Completed: 8-3/4" 3129 Ft: Casing Size Casing Seat Turbo Centralizers at 2379', 2462', 2585' Spring Type Centralizers at 2094-1902-1695-1484-1273-978-725-518-268-58! Mud Flush Bbls, Spacer 20 Fresh Water. Lead Slurry __ 500 Sx Cl B 65/35 Poz, W/12% Gel & 1/4#/sk Flocele Mid Slurry Tail Slurry 150 Sx Cl B w/1/4#/sk Flocele Displaced Plug with 124 Bbls Fresh Water. Volume Cement Circulated 290 Rolls/Sacks Average Pressure 1000 PSI, Average Rate 4 BPM, Bumped Uncreby certify that the foregoing is true and correct 9-17-92 Drilling Supervisor AGCEPTED FOR RECORD Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, netitious or fraudulent statements or representations as to any matter within its jurisdiction.