

Form 3160-4
(November 1983)
(formerly 9-330)

AMENDED REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-08377	
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other _____		6. IF INDIAN, ALLIOTTEE OR TRIBE NAME San Juan 29-6 Unit	
2. NAME OF OPERATOR Phillips Petroleum Company		7. UNIT AGREEMENT NAME San Juan 29-6 Unit	
3. ADDRESS OF OPERATOR 5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit L, 2488' FSL & 793' FWL At top prod. interval reported below Same as above At total depth Same as above		9. WELL NO. 263	
14. PERMIT NO. 80-039-25188		12. COUNTY OR PARISH Rio Arriba	
DATE ISSUED		13. STATE NM	
15. DATE STUDDED 9-7-92	16. DATE T.D. REACHED 9-24-92	17. DATE COMPL. (Ready to prod.) 9-25-92	18. ELEVATION (OF, RKB, RT, GR, ETC.)* 6333' GL
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 3240'		
21. PLUG, BACK T.D., MD & TVD 3237'	22. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3149'-3232' Fruitland			25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL, NSL/CNL/ML			27. WAS WELL CORED NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	36#, J-55	282'	12-1/4"
7"	23#	3129'	8-3/4"
			225 Sx C1 B, Circ 71 Sx
			500 Sx 65/35 Poz, 150 Sx C1 B, Circ 290 Sx
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*
4-1/2"	3004'	3237'	
11.6#			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	3158'		
4.7#			
31. PERFORATION RECORD (Interval, size and number) Coal Intervals @ 3149'-3232' There are no other producing horizons at this depth. We will perf at a later date if needed.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION			
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 9-24-92	HOURS TESTED 1	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO
FLOW. TUBING PRESS. SI 0	CASING PRESSURE SI 10	CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)	112 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on Connection		TEST WITNESSED BY Jimmy Wilson	
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. A. Alfred

TITLE Drilling Supervisor

DATE 12-2-92

NMOCD

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2440'	2580'	Sandstone			
Kirtland	2580'	3030'	Sandstone & Shale			
Fruitland	3030'	3149'	Sandstone & Shale & Coal			
Fruitland Coal	3149'	3232'	Shale & Coal			
Pictured Cliffs	3260'		Sandstone			