

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
OCT 18 1993
OIL CON. DIV.
DIST. 3

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit L, 2488' FSL & 793' FWL
Section 22, T-29-N, R-6-W

5. Lease Designation and Serial No.
SF-080377

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

263

9. API Well No.

30-039-25188

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perf & Frac well

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-1-93

MI & RU workover rig - Basin Well Service #3. Spotted well with acid to perforate. Schlumberger perforated liner at 3122-3130', 3159-3187', 3211- 3214', & 3224-3235' 2 sfp .35" hole. Broke down with acid to clean perms.(1/bbl per 5 ft). Frac'd well via 7" & 4½" casing w/ 70 quality foam & 30# gel w/119,000# 16/30 Brady sand, average press 2600 @ 80 bpm max press @ 4400 @ flush w/2000 psi @ prepad sand ramped from 1 to 5 ppg. Flushed w/27 bbls gelled water. Immediate flow back for forced closure-total gelled fluid pumped 554 bbls. Total N₂ 1,095,000 scf. TIH w/2-3/8" tubing and set at 3037'. ND BOPs & RU wellhead. RD & released rig on 10-12-93.

Flow tested the well through the casing. 80 psi-casing pressure with 3/4" choke
Gas Rate 200 MCFPD and -0- BWP. Test done 10-11-93.

14. I hereby certify that the foregoing is true and correct

Signed Ed Hasely Ed Hasely Title Environmental Engineer Date 10-13-93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any: _____

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

NM000

W Smm