

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-039-25226

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

5525 Hwy 64 NBU 3004, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface

Unit A, 388' FNL & 179' FEL

At proposed prod. zone Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 25 miles east from Blanco

16. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
322.24

17. NO. OF ACRES ASSIGNED
TO THIS WELL
320 E/2 321.24

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
3300' 3295'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
6425' (GL Unprepared) and appeal pursuant to 43 CFR 3165.4.

22. APPROX. DATE WORK WILL START*
Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM				DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#, K-55	250'	250 Sx, Circ to Surface
8-3/4"	7"	23#, K-55	3120'	650 Sx, Circ to Surface
6-1/8"	5-1/2"	23#	3020'-3295'	*

*If the coal is cleated a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented.

RECEIVED
BLM

SEP 21 1992

SEP 21 1992

RECEIVED

SEP 21 1992

OIL CON. DIV.
DIST. 3

RECEIVED
BLM

RECEIVED
BLM

Mud Program and BOP Equipment: See Attached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED L. E. Robinson TITLE Sr. Drlg. & Prod. Engr. DATE May 28, 1992
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCD

*See Instructions On Reverse Side

APPROVED
AS AMENDED

SEP 18 1992

AREA MANAGER

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

Form E-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

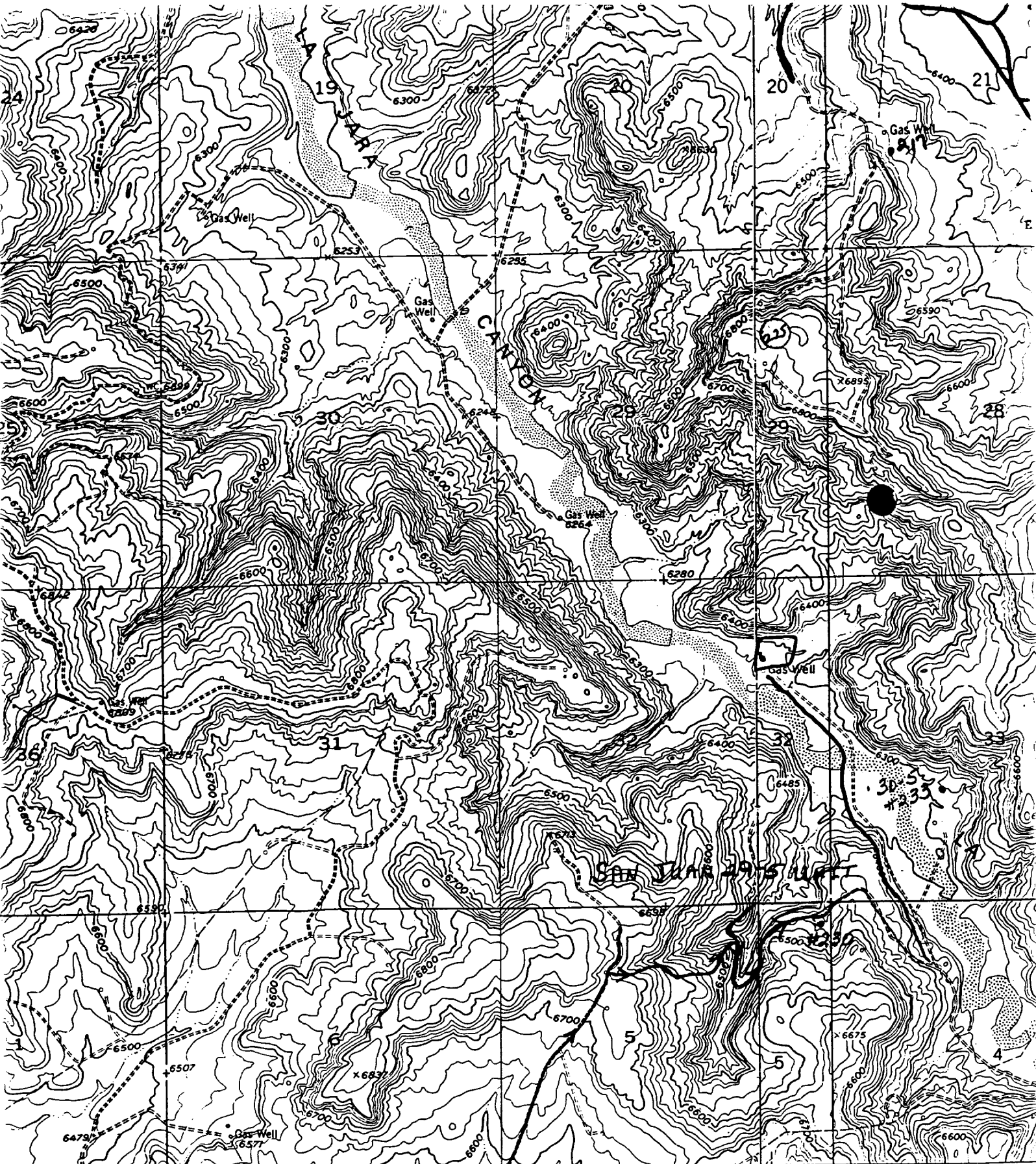
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator PHILLIPS PETROLEUM		Lease SAN JUAN 29-5 UNIT		Well No. 230
Unit Letter A	Section 5	Township T.29 N.	Range R.5 W.	County RIO ARRIBA
Actual Footage Location of Well: 388 feet from the NORTH line and 179 feet from the EAST line				
Ground level Elev. 6425	Producing Formation Fruitland	Pool Basin Fruitland Coal		Dedicated Acreage: 320 Acres
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____ If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>				
<p>RECEIVED BLM 92 JUN -1 PM 10:24 619 F... NM.</p> <p>RECEIVED SEP 21 1992 OIL CON. DIV. DIST. 3</p>			<p>OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature <i>L. E. Robinson</i></p> <p>Printed Name L. E. Robinson</p> <p>Position Sr. Drlg. & Prod. Engr.</p> <p>Company Phillips Petroleum Company</p> <p>Date May 28, 1992</p>	
			<p>SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed ARMA RUSH 1992</p> <p>Signature & Seal of Professional Surveyor <i>ARMA RUSH</i> ARMA RUSH 8894 REGISTERED PROFESSIONAL LAND SURVEYOR</p> <p>Certificate No. 8894</p>	
<p>Diagram showing Section 5, Tract 5 (SF-078343, 161.24 Acres) and Tract 8 (SF-078642, 160 Acres). Dimensions: 5280.00' East, 388' North, 179' East, 5302.44' South. Scale: 0 to 2640 feet.</p>				



R. 6 W. R. 5 W. 286 287000 M. E. 107° 17' 30" W. 289

● INTERIOR—GEOLOGICAL SURVEY, RESTON, VIRGINIA—1983

ROAD CLASSIFICATION

Light-duty Unimproved dirt =====

UBERNADOR,
4557' M NE