

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation San Juan 29-5 Unit
2. Name of Operator Phillips Petroleum Company	8. Well Name and No. 230
3. Address and Telephone No. 5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412	9. API Well No. 30-039-25226
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit A, 388' FNL & 179' FEL Sec. 5, T29N, R5W	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State Rio Arriba, NM

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Liner & Tbg
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**13. Describe Proposed or Completed Operations** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-18-92

Big A #22 ran 5-1/2", 23# liner and set @ 3289'. Top of liner @ 3050'. RU Apollo and ran GR/CCL logs. Perf'd w/4 spf (.75" diam) from 3172'-3282'. Total 192 holes. RD Apollo and ran 2-3/8", 4.7# tubing and set @ 3263'. Landed w/tbg hanger in wellhead. Pressure tested to 3000 psi - okay. RD BOP's. RD and released rig @ 2400 hrs on 12-21-92.

**RECEIVED**  
JAN 20 1993  
OIL CON. DIV  
DIST. 3

RECEIVED  
SLM  
92 DEC 29 PM 8:40  
OIL CON. DIV. N.M.

**14. I hereby certify that the foregoing is true and correct**

Signed Barry S. Anderson, Jr. R.A. Alford Title Drilling Supervisor Date 12-22-92  
(This space for Federal or State office use)  
Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMCOO

FARMINGTON RESOURCE AREA  
SM