

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ OTHER ☐
2. NAME OF OPERATOR
Phillips Petroleum Company
3. ADDRESS OF OPERATOR
5525 Hwy 64 NBU 3004, Farmington, NM 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit A, 388' FNL & 179' FEL
At top prod. interval reported below Same as above
At total depth Same as above

14. PERMIT NO. 30-039-25226
DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
SF-078343
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 29-5 Unit
8. FARM OR LEASE NAME

9. WELL NO.
230

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 5, T29N, R5W

12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM

15. DATE SPUDDED 10-6-92
16. DATE T.D. REACHED 12-5-92
17. DATE COMPL. (Ready to prod.) 12-21-92
18. ELEVATIONS (OF. RNB. RT. CR. ETC.)* 6425' GL
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3290'
21. PLUG, BACK T.D., MD & TVD 3289'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS X
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3172'-3282' Fruitland

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	286'	12-1/4"	200 Sx Cl G, Circ 53 Sx	100 Sx
7"	23#	3125'	8-3/4"	400 Sx 65/35 Poz, 150 Sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	3050'	3289'	None		2-3/8"	3263'	None
23#					4.7#		

31. PERFORATION RECORD (Interval, size and number)

Perf'd w/4 spf (.75" diam)
3266'-3282'; 3182'-3206'; 3172'-3180

Total 192 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-17-92	1	2"	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 700	SI 1500	→		390	125		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
David Green

Waiting on Connection

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. A. Alfred

TITLE Drilling Supervisor

DATE

FEB 15 1993

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPT
Ojo Alamo	2610	2725	Sandstone			
Kirtland	2725	3035	Sandstone & Shale			
Fruitland	3035	3145	Sandstone & Shale & Coal			
Fruitland Coal	3145	3278	Shale & Coal			
Pictured Cliffs	3300		Sandstone			