

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-039-25227

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Phillips Petroleum Company 17654

3. ADDRESS OF OPERATOR

5525 Hwy 64 NBU 3004, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface Unit A, 948' FNL & 1214' FEL

At proposed prod. zone Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 25 miles east from Blanco

16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)

16. NO. OF ACRES IN LEASE

788.50

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

3400' 3385'

17. NO. OF ACRES ASSIGNED TO THIS WELL

320 Acres E/2

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6508' (GL Unprepared)

22. APPROX. DATE WORK WILL START*

Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|-------------------------|
| 12-1/4" | 9-5/8" | 36#, K-55 | 250' | 250 Sx, Circ to Surface |
| 8-3/4" | 7" | 23#, K-55 | 3230' | 650 Sx, Circ to Surface |
| 6-1/8" | 5-1/2" | 23# | 3130'-3385' | * |

*If the coal is cleated a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented.

Mud Program and BOP Equipment: See Attached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED L. E. Robinson
L. E. Robinson

TITLE Sr. Drilg. & Prod. Engr.

DATE May 28, 1992

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED
AS AMENDED

SEP 21 1992

AREA MANAGER

*See Instructions On Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

| | | | | | |
|---|---------------------|---|---|--|------------------------|
| Operator PHILLIPS PETROLEUM | | | Lease SAN JUAN 29-5 UNIT | | Well No. 229 |
| Unit Letter A | Section 7 | Township T.29 N. | Range R.5 W. | County RIO ARRIBA COUNTY | |
| Actual Footage Location of Well: 948 feet from the NORTH line and 1214 feet from the EAST line | | | | | |
| Ground level Elev. 6508 | | Producing Formation Fruitland | | Pool Basin Fruitland Coal | |
| | | | | Dedicated Acreage: 320 Acres | |
| <p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation Unitization</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p> | | | | | |
| <p>RECEIVED SEP 23 1992 OIL CON. DIV. DIST. 3</p> | | | <p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature <i>L. E. Robinson</i></p> <p>Printed Name L. E. Robinson</p> <p>Position Sr. Drlg. & Prod. Engr.</p> <p>Company Phillips Petroleum Co.</p> <p>Date May 28, 1992</p> | | |
| | | | <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed APR 23 1991</p> <p>Signature & Seal of Professional Surveyor <i>Henry P. Broadhurst, Jr.</i></p> <p>HENRY P. BROADHURST, JR. 11393</p> <p>Certificate No. 70130</p> | | |
| | | | <p>Diagram showing well location and acreage. The well is located 948' from the North line and 1214' from the East line. The acreage is 320 acres. The diagram includes a scale bar from 0 to 2640 feet.</p> | | |
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