

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078305

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-5 Unit

8. FARM OR LEASE NAME

San Juan 29-5 Unit

9. WELL NO.

21A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8, T29N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90 - Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface 800' FSL & 1460' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6660' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☒
☒
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

"Summary"

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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☐
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(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

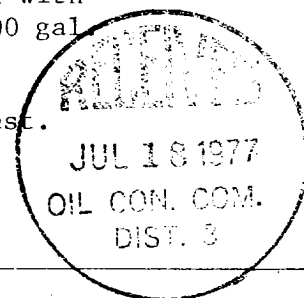
6-20-77 Drilled 8 3/4" hole to 3944' w/mud. Ran 7" csg. set at 3944'. Cemented with 100 sks Class "B" 65/35 poz with 12% gel followed by 50 sks. Class "B" w/2% CC. WOC. Top of cement at 2800' by temp. survey. Tested 7" csg. to 600 PSI. Held ok.

6-21-77 to 6-22-77 Drilled 6 1/4" hole to 5944' with gas.

6-22-77 Ran 4 1/2" csg. set from 3799' to 5940'. Cemented with 210 sks. Class "B" with 1/4 cu. ft. Gilsonite per sack and 4% gel. WOC.

6-23-77 Cleaned out to 5904'. Tested csg. to 3500 PSI. Held ok. Spotted 500 gal. of 7 1/2% HCl. Ran GR-Neutron Log and perforated from 5492' to 5872' with 25 holes. Pumped 1000 gal. 7 1/2% HCl with 35 ball sealers. Fraced with 60,000# 20/40 sand and 70,000 gal H₂O.

6-24-77 Landed 2 3/8" tubing set at 5859' KB. Shut well in for test.



18. I hereby certify that the foregoing is true and correct

SIGNED

D.H. Maroncelli
D.H. Maroncelli

TITLE

Sr. Drilling Engineer

DATE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DHM/ch