NO. OF COPIES PLCEIVED 6	7			/		
DISTRIBUTION SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE				
U.S.G.S.	AUTHORIZATION TO TR	AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
IRANSPORTER OIL /	-					
OPERATOR 2						
Northwest Pipel	ine Corporation					
P.O. Box 90 - Fa		87401				
Reason(s) for filing (Check proper box New Yell Recompletion	Other (Please explain)  Change in Transporter of:  Oil Dry Gas					
Change in Ownership	Castnahead Gas Conde	ensate				
If change of ownership give name and addenus of previous owner						
1. DESCRANTION OF WELL AND	LEASE   Well No.   Pool Name, Including	Formation	(Ind of Lease	Lease No.		
San Juan 29-5 Unit	21A Blanco Mesa					
Unit Letter 0 ; 800	Feet From The South Li	ine and <u>1460</u>	Feet From The	East		
Line of Section 8 To	waship 29N Range	5W , NMPM,	Rio Arrib	a County		
I. DESIGNATION OF TRANSPOR  Name of Authorized Transporter of OI		AS Address (Give address to	which approved cop	ey of this form is to be sent)		
Northwest Pipeline Co	orporation singhead Gas or Dry Gas 😨	3539 East 30th	n, Farmingto which approved cop	n, N.M. 87401  by of this form is to be sent)		
Northwest Pipeline Co	orporation Twp. Rge.					
If this production is commingled wi	ith that from any other lease or pool					
Designate Type of Completi	, j A	New Well Workover	!	Back Same Resty, Diff, Resty,		
Date Spudded	Date Compl. Ready to Prod.	Total Derth	P.B.	т.D. 5904		
6-16-77 Elevations (DF, RKB, RT, GR, etc.)	7-1-77 Name of Producing Formation	Top Oil/Gas Pay	Tubi	5859		
6660 GR	Mesa Verde	5492	Dept 594	h Casing Shoe		
5492 50 5872	with 25 holes .32" TUBING, CASING, AN	ID CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	<u> </u>	SACKS CEMENT		
12 1/4" 8 3/4"	9 5/8"	189 3944		125 sks. 150 sks.		
6 1/4"	4 1/2" liner	3799-5490 5859		210 sks.		
V. TEST DATA AND REQUEST F	2 3/8" tubing OR ALLOWABLE (Test must be able for this of		e of load oil and mu	st be equal to a exceed top allow		
OII, WEJ.I.  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	7-1-77 Tubing Pressure	Casing Pressure	Choi	Sizo		
Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas	MCF		
CACHELL	<u></u>					
GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Grav	ity of Condensate		
CV-2865, AOF-4322 Testing Method (pitot, back pr.)	3 hours. Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Chol	ce Size		
Back Pr.	546	647		48/64 COMMISSION		

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J.P. Glattery
(Signature)
PRIZZING ENGINEER
(Title)
-1 1 ly 14, 1977
(Date)

OIL	CONSERVATION	COMMISSION
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APPROVED	_ <del></del>		·	19
By <u>Original</u>	Signed by	A B	Yeedrick-	

## TITLE \_SUPERVISOR DIST. #5

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.