

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.	Well API No. 30-039-25264
Address PO Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) New Well ☒ Other (Please explain) Recompletion ☐ Change in Transporter of: Change in Operator ☐ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐ <i>Water prod # 2804903</i>	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 29-7 Unit	Well No. 93R	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee	Lease No. B-10037-80
Location Unit Letter <u>L</u> : <u>1850</u> Feet From The <u>South</u> Line and <u>1185</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>29</u> Range <u>7</u> , <u>NMPM</u> , <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc. <i>2804901</i>	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ El Paso Natural Gas Company <i>2804903</i>	Address (Give address to which approved copy of this form is to be sent) PO Box 4990, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 2	Twp. 29	Rge. 7	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 07-14-93	Date Compl. Ready to Prod. 09-08-93		Total Depth 6346'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 6817' GL	Name of Producing Formation Mesa Verde		Top Oil/Gas Pay 4446'		Tubing Depth 6055'			
Performances 4446-4729', 5228-5734', 5807-6135'					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	217'	295 cu.ft.
8 3/4"	7"	4043'	1199 cu.ft.
6 1/4"	4 1/2"	3852-6346'	516 cu.ft.
	2 3/8"	6055'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Production (Bbls./Day) (Flow, name, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Well Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

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OIL CON. DIV.
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 4964	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pust. back pr.) backpressure	Tubing Pressure (Shut-in) 369	Casing Pressure (Shut-in) 700	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Peggy Bradfield
Signature
Peggy Bradfield Regulatory Rep.
Printed Name
2-1-94 Title
326-9700
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 03 1994

By *David Chang*
SUPERVISOR DISTRICT #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.