

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

RECEIVED
SF-078278

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME, WELL NO.

9. API WELL NO.

225R

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA

Sec. 13, T-29-N, R-6-W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

14. PERMIT NO.

30-039-25267

DATE ISSUED

6-1-93

15. DATE SPUDDED

8-13-93

16. DATE T.D. REACHED

8-24-93

17. DATE COMPL. (Ready to prod.)

9-2-93

18. ELEVATIONS (DP, RKB, RT, OR, ETC.)*

6768' (GL)

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3678'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3470' to 3673'

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL, LDT, HRL, NDT, ML

27. WAS WELL CORRED

NO

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	319'	12-1/4"	250 sx Class "B" Circ 72	Sx to Surface
7"	23#, K-55	3400'	8-3/4"	500 sx 65:35 + 150 Sx Class B	
				Circ 208 sx to surface.	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3416'	none
					4.7#		

TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Open Hole

Interval - 3470' to 3673'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3470-3673'	20/40 Frac Sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Gas Lift				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-31-93	1 hr	2"	→		150	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI	70 psi	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SI- Waiting on Connection

TEST WITNESSED BY

David Green

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ed Hasely

TITLE Environmental Engineer

DATE 9-3-93

FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AIRACOD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2870	3023	Sandstone			
Kirtland	3023	3354	Shale & Sandstone			
Fruitland	3354	3471	Shale & Coal & Sandstone			
Fruitland Coal	3471	3678	Shale, Coal			