-50RM 3160-3 (Provember 1983) (formerly 5-331C)

CONFIDENTIAL - TIGHT HOLE

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bu Expires A

5 LEASE DESIGNATION AND SERIAL NO.

٥.	LEASE DESIGNATION	7412
	SE 079736	

UNITED STATES
DEPARTMENT OF THE INTERIOR
DUDGALLOG LAND MANAGEMENT A

	ROKEVO OL L'AND MYI	VAGEMENT, 7//-/	ノンクーようユノン	Z) - 30 - 30 - 30 - 30 - 30 - 30 - 30 - 3	
				6. IF INDIAN, ALLOTTEE OR TRIBE	AME
APPLICATION FO	OR PERMIT TO DRIL	L, DEEPEN, OR	PLUG BACK	N/A	_
a. TYPE OF WORK DR	ILL X DEEPE	N	PLUG BACK	7. UNIT AGREEMENT NAME	
	ILL A			N/A	
b. TYPE OF WELL	GAS Coalbed Methane	SINGLE	MULTIPLE	8. FARM OR LEASE NAME	
~~~		ZONE X	ZONE	Dia Amriba	
WELL W	TELL OTHER	ZONE A	ZONE		244
NAME OF OPERATOR	214/701-9106	5400 LBJ Freewa	y, Suite 500	9. WELL NO.	
	GAS CORP. <i>22521</i>	Dallas, TX 75240		1	
3. ADDRESS OF OPERATOR	303/452-8888	13585 Jackson Driv	ve	10. FIELD AND POOL OR WILDCAT	
PERMITCO INC	Agent	Denver, CO 80241		Basin / Fruitland Coal	71629
	t location clearly and in accordance wit	h any State requirements.*)	RECEIVE	11. SEC., T., R., M., OR BLK.	
At Surface 127	o' FSL and 1230' FWL		MECEIVE	AND SURVEY OR AREA	
	SW Sec. 14			M	
At proposed Frod. Zone			MAY 1 7 1993		
4 DISTANCE IN MILES AND DIRE	CTION FROM NEAREST TOWN OR POST	OFFICE*	!!!!!!!L.   1000	12. COUNTY OR PARISH	13. STATE
4 miles east of Gober			7.4.11 A.W. 1.4.1.11	Rio Arriba	NM
15. DISTANCE FROM PROPOSED*	OCATION TO NEAREST PROPERTY	16. NO. OF ACRES IN L	ALLOF LAND MANAC	EMENT ACRES ASSIGNED TO THIS WELL	-
OR LEASE LINE, FT.(Also to near		- 40	2/36.56	OFFICE C has	
123		2520	0126.26	5/320 -	
18. DISTANCE FROM PROPOSED L		19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS	
	PPLIED FOR ON THIS LEASE, FT.	3800*	i	Rotary	
API 21. ELEVATIONS (Show whether DF,	prox. 300' This action is a	ubject to technical an	A	22. APPROX. DATE WORK WILL STA	RT*
$6714'  \mathrm{GR}  \nu$	prepartural rout	ew pursuant to 43 CF	R 2165.8	Upon approval of this a	polication.
		SINGLAD CEMERANISM			
23.				SUBJECT TO COMPLIANCE QUANTITY OF CEMENT ATS	<u>WITH ATTACHED</u>
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	GFFFSXI Che. W. Shirt.	<u>الم</u>
12-1/4"	9-5/8"	32# 36A	300'		
7-7/8"	7"	23#	3460'	450 sx - Circ to surf.	
6-1/4''	5"	11.5# 22	3800'	No cement.	
0.114	•	1)6	79 - 3800'		

Texakoma Oil & Gas Corp. proposes to a well to a depth of 3800' to test the Fruitland Coal formation for coalbed methane. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of New Mexico requirements.

See Onshore Order No. 1 attached.



Texakoma Oil & Gas Corporation has been designated by proper lease interest owners to conding providing on the above mentioned lease. Bonding will be provided by Texakoma Oil & Gas Corporation under their blanket BLM bond DIST. 3 (#B03920) and Statewide Bond No. B04001.

f proposal is to drill or deepen directionally, give pertinent data on subsurface.  A.  GIGNED  A.  CHARLE PERCENTER TO SELECT A PROPERTY OF THE PROPERTY OF T	Consultant fo	г:	Date 05/14/93
This space for Federal or State office use)			
RMIT NO.	APPROVAL DATE		
PROVED BY	TITLE	DATE	
SEE ATTACHED FOR CONDITIONS OF APPROVAL		AP AS	PROVED AMENDED

SEE ATTACHED FOR CONDITIONS OF APPROVAL

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any persn knowingly and willfully to make to any department or agency of the United false, fictitious or fraudulent state ments or representations as to any mater within its jurisdiction.

MWOOL.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

CONFIDENTIAL - TIGHT HOLE

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT!
P.O. Box 1980, Hobbe, NM 88240

DISTRICT III
1000 Roo Brazos Rd., Aziec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

	11	2256		Wel	No.
TEXAKOMA O & G CO.		RIO ARRIE	BA		#1
Unit Letter M Section 14 Township 29	N.	[₹] 5 ₩.	NMPM	County	Arriba
Actual Foccage Location of Well: 1270 South feet from the	line and	1230	) feet from	the West	line
Ground level Elev. Producing Formation 6714' Fruitland Coal		Pool		Ded	icated Acreage: 320 Acres
Outline the acreage dedicated to the subject well	by colored pesci	l or hachure marks on the	plat below.	<del></del>	
2. If more than one lease is dedicated to the well, o				ng interest and royalt	у).
3. If more than one lease of different ownership is	dedicated to the	well, have the interest of a	ill owners been consol	lidated by communiti	zation,
unitization, force-pooling, etc.?  XX Yes No If ans	wer is "yes" type	of consolidationCo	ommunitizati	on	
If answer is "no" list the owners and tract description thus form if necessary.					
No allowable will be assigned to the well until all is or until a non-standard unit, eliminating such intere	nierests have bee	n consolidated (by commo	unitization, unitization	a, forced-pooling, or	otherwise)
or until 1 not-stream unit eminantly seed mare	2 12 000 1751			OPERATOR	CERTIFICATION
				I hereby cert	ify that the information
DECE MED				contained herein in sest of my knowledge	true and complete to the and belief.
MEGE	Kt	CEIVED	13	ignanire/	
1 1111		į		Dusi &	Soull
JUN1 1 1993	Mid	AY 1 7 1993	P	Printed Name	ITU
OIL COM-DI				LISA L. SM Position	ITH
OIL CON DIV		OF LAND MANAGEMENT OF LAND MANAGEMENT OF LAND MANAGEMENT	E L	Consultant	for
				Comp≊ny Texakoma ∩	il & Gas Corp.
			ī	Date	71 d dd3 0010.
Bureau of		agement an I. Talament		5/13/93	
Coce 1. 11	4J11107040	in 1. rapament	, V	SURVEYOR	CERTIFICATION
			\ \\\\	hereby certify tha	t the well location shown loxed from field notes of
	'			actual surveys ma	de by me or under my
			`\	supervison, and the correct to the bes	at the same is true and at of my browledge and
		, !	` \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	belief.	
				Date Surveyed	93
1230			7-1	Signaphre 2) Seal of Professional Survey	EXICO CS.
				E STATE OF THE STA	2 3 4
				82.13	Mules
1270	' '		\ \	TEST TO SERVICE SERVIC	
				Certifical No. 5)	44
0 330 660 990 1320 1650 1980 2310 26	40 2000	1500 1000	500 0		

